

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED BY
FEB 14 1984
O. C. D.
ARTESIA, OFFICE

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator STEVENS OPERATING CORPORATION		
Address of Operator P. O. Box 2408, Roswell, New Mexico 88201		
Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>9S</u> RANGE <u>28E</u> N.M.P.M.		

7. Unit Agreement Name
8. Farm or Lease Name O'Brien "D"
9. Well No. 6
10. Field and Pool, or Wildcat Twin Lakes San Andres Asso.
12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Casing, Perfs, Acidizing</u> <input checked="" type="checkbox"/>

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1-14-84 Build location for Rotary Rig

1-25-84 Desert Drilling Rig #1 spud new hole @ 338' @ 12:45 p.m. Ran 8 5/8", set and cement @ 745' w/125 sxs Class "C", 2% CaCl2 and 16 yds. Ready Mix to surface. WOC 18 hrs. Pressure up 1000# for 30 minutes logging no pressure decrease.

1-28-84 T.D. @ 2726' @ 1:45 a.m.

1-29-84 Ran 69 jts. 4 1/2" 10.5# csg. Set & cement @ 2726' w/250 sxs 50/50 Poz "H". WOC 18 hrs. Pressure up 1000# for 30 minutes logging no pressure decrease.

2-3-84 PBTD 2692'. Perf @ 2592.5, 93, 93.5, 94, 96.5, 97, 97.5, 98, 2601, 01.5, 02, 11.5, 12, 15, 15.5, 16, 16.5, 22, 22.5, 23.5, 24, 24.5 (22 shots). Ran 82 jts. 2 3/8" X 4.7# tbg., spot 2 Bbls 28% @ 2631', pulled 5 jts. & set packer @ 2473'. Acidize w/8000 gals. 28% & 24 balls @ 1 to 4.5 Bbls.

2-8-84 POH w/AD-1 tension packer, ran 82 jts. 2 3/8", 4.7# tbg., set at 2641'. Ran 10' pump, 104, 5/8" rods & 4' sub.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gar Thompson

TITLE Production Controller

DATE 2-13-84

Original Signed By
Leslie A. Clements
Supervisor District II

DATE FEB 17 1984

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: