

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEPP OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

APR 20 '88

5a. Indicate Type of Lease
State ☐ Fee ☒

3. State Oil & Gas Lease No.

Name of Operator
PELTO OIL COMPANY

7. Unit Agreement Name
TLSAU

Address of Operator
500 DALLAS, SUITE 1800, HOUSTON, TX 77002

8. Form or Lease Name

Location of well

9. Well No.
105

UNIT LETTER H 2310 FEET FROM THE North LINE AND 330 FEET FROM
East LINE, SECTION 12 TOWNSHIP 9S RANGE 28E NMPM.

10. Pile and Pool, or Wagon
Twin Lakes SA Assoc.

11. Elevation (Show whether DF, RT, GR, etc.)

3905 GR

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Converted to water injection well

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

3-21-88 RUPU. Pulled & LD rods, pump & tbg. PU & ran 3 7/8" bit, 4 1/2" csg scraper on 2 3/8" WS to tag PBTD @ 2709'. Pulled tbg, scraper & bit. PU & ran Guiberson BP & pkr. Set BP @ 2548'. RU Goldstar pump truck & press up on csg between BP & surface @ 500#. Held OK. Pulled tbg & pkr. SDON.

3-22-88 RU Schlumberger & ran cmt bond log. Found TOC @ 1600'. PU & ran tbg & ret head & latched on BP. Lowered BP to 2619'. RU Goldstar pump truck & spotted 150 gal 20% NEFE acid over area to be perf. Pulled tbg & BP. Ran 3 3/8" csg gun Hyper Jet II, 1 JSPF & perf 10 additional holes in P-1 @ 2599, 2600, 2603, 2604, 2608, 2609, 2610, 2614, 2618, & 2619'. RD Schlumberger. PU & ran 80 jts (2543') 2 3/8" plastic coated tbg with Halliburton R-4 pkr open ended on btm of string. RU Goldstar pump truck. Pumped 10 bbls corr inhib wtr down csg-tbg annulus. Set pkr @ 2557'. Loaded csg-tbg annulus w/corr inhib wtr. Press test csg & pkr @ 300#. Ran chart 30 min. RDPU.
JOB COMPLETE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bernie Males

TITLE Production Administration Mgr DATE April 8, 1988

Original Signed By
Mike Williams

MAY 4 1988

COPIED BY Oil & Gas Inspector
INDICATIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____