

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

| | |
|--------------------------------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fed <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name O'Brien "E" | |
| 9. Well No. 9 | |
| 10. Field and Pool, or WHdcat Twin Lakes San Andres | |
| 12. County Chaves | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-

Name of Operator

Stevens Operating Corporation

Address of Operator

P. O. Box 2408, Roswell, New Mexico 88201

Location of Well

UNIT LETTER E 1650 FEET FROM THE North LINE AND 1190 FEET FROM
THE West LINE, SECTION 1 TOWNSHIP 9S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3939.9' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Spud, Surface and Production Casing ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

Spud @ 11:00 a.m. 12-13-83 w/12 $\frac{1}{4}$ " Bit, drilled to 170' and ran 4 joints of 8 5/8" X 24# J-55 casing. Set and cement @ 170' w/120 sxs class "C" w/2% cc. Plug down @ 3:11 a.m. 12-14-83. WOC 18 hours. Pressure up 1000# for 30 minutes logging, no pressure decrease.

Ran 65 joints 4 1/2" X 11.6# casing, set and cement @ 2677' w/200 sxs 50/50 Poz "C" 5# salt, 5/10% Halad-4. Plug down @ 9:40 a.m. 12-18-83. WOC 18 hours. Pressure up 1000# for 30 minutes logging, no pressure decrease.

Perforations 1 spf @ 2616, 16 $\frac{1}{2}$, 17, 17 $\frac{1}{2}$, 2619 $\frac{1}{2}$, 20, 20 $\frac{1}{2}$, 2624, 24 $\frac{1}{2}$, & 25 w/10-0.40" holes.

Ran 81 joints 2 3/8" tubing and packer, spot 2 Bbls HCL @ 2616 GL pulled 5 joints and set packer @ 2454 GL (76 joints, 155 above top perf). Acidized w/3000 gal. 28% HCL & 20 balls dropped @ 1 to 3.

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat Thompson

TITLE Production Controller

DATE 12-29-83

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE