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5a. Indicate Type of Lease
State Fee

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
Stevens Operating Corporation ✓
Address of Operator
P. O. Box 2408, Roswell, New Mexico 88201

5. State Oil & Gas Lease No.

Location of Well
UNIT LETTER E 1650 FEET FROM THE North LINE AND 1190 FEET FROM
THE West LINE, SECTION 1 TOWNSHIP 9S RANGE 28E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
O'Brien "E"

9. Well No.
9

10. Field and Pool, or Wildcat
Twin Lakes San Andres *Cash*

15. Elevation (Show whether DF, RT, CR, etc.)
3939.9' GR

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER Spud, Surface and Production Casing

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

Spud @ 11:00 a.m. 12-13-83 w/12 1/4" Bit, drilled to 170' and ran 4 joints of 8 5/8" X 24# J-55 casing. Set and cement @ 170' w/120 sxs class "C" w/2% cc. Plug down @ 3:11 a.m. 12-14-83. WOC 18 hours. Pressure up 1000# for 30 minutes logging, no pressure decrease. Circ. 10 sxs.

Ran 65 joints 4 1/2" X 11.6# casing, set and cement @ 2677' w/200 sxs 50/50 Poz "C" 5# salt, 5/10% Halad-4. Plug down @ 9:40 a.m. 12-18-83. WOC 18 hours. Pressure up 1000# for 30 minutes logging, no pressure decrease.

Perforations 1 spf @ 2616, 16 1/2, 17, 17 1/2, 2619 1/2, 20, 20 1/2, 2624, 24 1/2, & 25 w/10-0.40" holes.

Ran 81 joints 2 3/8" tubing and packer, spot 2 Bbls HCL @ 2616 GL pulled 5 joints and set packer @ 2454 GL (76 joints, 155 above top perf). Acidized w/3000 gal. 28% HCL & 20 balls dropped @ 1 to 3.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Controller DATE 12-29-83
Original Signed By
Leslie A. Clements
Supervisor District II

APPROVED BY _____ DATE JAN 10 1984