

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

TYPE OF WELL Bohm

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

STEVENS OPERATING CORPORATION ✓

Address of Operator

P. O. Box 2408, Roswell, New Mexico 88201

Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

O'Brien "E"

9. Well No.

9

10. Field and Pool, or Wildcat

Twin Lakes San Andres A

UNIT LETTER E LOCATED 1650 FEET FROM THE North LINE AND 1190 FEET FROM

12. County

Chaves

THE West LINE OF SEC. 1 TWP. 9S RGE. 28E NMPM

15. Date Spudded 12-14-83 16. Date T.D. Reached 12-18-83 17. Date Compl. (Ready to Prod.) 1-20-84

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casinghead

20. Total Depth 2680' 21. Plug Back T.D.

22. Intervals Drilled By

Rotary Tools 0 - TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

2551.5 - 2568.5 San Andres

27. Was Well Cored

26. Type Electric and Other Logs Run

DLL/MLL/GR CDL/CNGR

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	170'	12 1/4"	120 SXS	
4 1/2"	11.6#	2677'	7 7/8"	200 SXS	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2561	2387

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Perf @ 2551.5, 52, 52.5, 53, 53.5, 60, 60.5, 61, 61.5, 63, 63.5, 64, 67.5, 68, 68.5 KB (15 shots)	DEPTH INTERVAL
Perf @ 2616, 16 1/2, 17, 17 1/2, 2619 1/2, 20, 20 1/2, 2624, 24 1/2, 25 w/10-0.40" holes	2551.5-2568.5
	AMOUNT AND KIND MATERIAL USED
	5000 gal. 28% HCL & 16 ball sealers.
	2616-2625
	3000 gal. 28% HCL & 20 balls
	dropped @ 1 to 3

31. PRODUCTION

Date First Production 2-1-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test 2-1-84 Hours Tested 24 Choke Size 15# Prod'n. For Test Period 6 Oil - Bbl. 46 Gas - MCF 46 Water - Bbl. 46 Gas - Oil Ratio

Low Tubing Press. 15# Casing Pressure 15# Calculated 24-Hour Rate 46 Oil - Bbl. 46 Gas - MCF 46 Water - Bbl. 46 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By Mike Vowell

35. List of Attachments DLL/MLL/GR CDL/CNGR

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Pat Thompson TITLE Production Controller DATE 2-2-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1912'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2551.5 to 2568.5	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	137		Caliche & Redbeds				
137	650		Red Sand & Anhydrite				
650	1501		Anhydrite, Salt & Redbeds				
1501	1912		Anhydrite, Sand, Dolo.				
1912	2680		Limestone (Dolo.)				