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DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

State of New Mexico 7 gy, Minerals and Natural Resources Departmer

Form C-104
Revised 1-1-89
See lastructions
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OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

DEC 2 4 1992

<u>DISTRICT III</u> 1000 Rio Brizos Rd., Aziec, NM 87	410		•				Q. C.	D.		
L.	REQUI						Valen	THE STATE OF		
Perator TO TRANSPORT OIL AND NATURAL G						Well	Well API No.			
Energy Development Corporation					30-005- ₆₂₀₆₉					
Address 1000 Louisiana, S		Houst	ton, Texas	77002						
Reason(s) for Filing (Check proper b		•	•		Other (Please exp	lain)				
New Well Recompletion	Oi (Transporter of: Dry Gas							
Change in Operator			Condensate							
If change of operator give name		<u>ت</u>								
and address of previous operator II. DESCRIPTION OF WE	LI. AND LEAS	ne.								
Lease Name		Well No. Pool Name, Includ			00	Kind	Kind of Lease		Lease No.	
TLSAU		64	Twin Lake	s San A	ndres Asso	OC. State,	Federal or Fee	Fee		
Location										
Unit LetterE	. 16	50	Feet From The	North	Line and1	<u>1'90 </u>	et From The <u>We</u>	est	Line	
Section 1 Tow	nahip 9S		Range	28E	NMPM,	Chav	es		County	
EOTT Energy Operating LI	>									
III. DESIGNATION OF TR	ANSPORTER	OF OI		JRAL GA	S	4:4			-1	
Enron Oil Trading a Transport						copy of this form is to be sent) Texas 79702				
Name of Authorized Transporter of C			or Dry Gas		Give address to w				nt)	
Trident NGL, Inc.				10200	Grogan's					
If well produces oil or liquids, ive location of tanks.	Peis S		Twp. Rge	-	ally connected?	Whea	-			
this production is commingled with		31	8S 29E		es mber		02-88			
V. COMPLETION DATA										
Designate Type of Completi	on - (XC)	Oil Well	Gas Well	New We	i	Deepen	Piug Back Sa	ne Res'v	Diff Res'v	
Date Spudded	Date Compl.	Ready to	Prod.	Total Dept	Ь		P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations			<u> </u>	_l	<u> </u>		Depth Casing S	xoe		
					· - - · · · · ·					
				D CEMENTING RECORD			T			
HOLE SIZE	CASIN	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
. TEST DATA AND REQU	EST FOR AL	LOWA	RLF	J]			
	er recovery of total			i be equal to	or exceed top allo	rwable for this	depth or be for f	ш! 24 hour	3.)	
Date First New Oil Run To Tank	Date of Test	······································			Method (Flow, pa				<u> </u>	
ength of Test	Tubing Pressu	Tubing Pressure			Casing Pressure			Choke Size		
ctual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gus- MCF		
		<u>-</u>					<u></u>			
GAS WELL										
ctual Prod. Test - MCF/D	Length of Test	Length of Test			Bbls. Condennate/MMCF			entate		
sting Method (pitot, back pr.)	Tubing Pressu	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
L OPERATOR CERTIF	CATE OF C	OMPI	IANCE	┧┌───			1			
I bereby certify that the rules and re					OIL CON	ISERV	ATION DI	VISIO	N	
Division have been complied with a	nd that the informal	tion given				n	Fra			
is true and complete to the best of n	is rnowicate and p	CUCI.		Da	te Approve	d	EC 2 9 19	92		
// - Jan				_			= = -	,		
Signature Gene Linton Sr. Production Analyst					By ORIGINAL SIGNED BY					
Printed Name Title					MIKE WILLIAMS Title SUPERVISOR, DISTRICT IF					
10.1-92 (713) 750-7563					I ITIE SUPERVISOR, DISTRICT					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

10-1-92 Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(713) 750-7563 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

> EOTT Enemy Operating UP Effective 4-1 [1]