

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY

JAN 13 1984

O. C. D.

ARTESIA OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS.

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
STEVENS OPERATING CORPORATION ✓

Address of Operator
P. O. Box 2408, Roswell, New Mexico

Location of Well
UNIT LETTER F 2310 FEET FROM THE North LINE AND 2310 FEET FROM
THE West LINE, SECTION 25 TOWNSHIP 8S RANGE 28E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
O'Brien "F"

9. Well No.
9

10. Field and Pool, or Wildcat
Twin Lakes San Andres

15. Elevation (Show whether DF, RT, GR, etc.)
3930.2 GR

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Perforations & Acidizing. ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-6-84 Perforated P-1 San Andres 1 spft @ 2590', 90½, 91, 94, 94½, 95, 98½, 99, 99½, 2600', 00½, 01, 08, 08½, 09, 09½, 12½, 13, 13½, 14, 18½, 19, 19½ & 20 w/24 holes. TIH w/80 joints 2 3/8" tbg. & 4½" tension pk. Spot 2 Bbls. acid over perforations. Pull 5 joints 2 3/8" tbg. and set pk @ 2460'. Acidized with 7500 gals 28% acid and 33 ball sealers.

1-7-84 TOH w/2 3/8" tbg. & pk. TIH w/ 2 3/8" tbg. & position 2616'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gar Thompson

TITLE Production Controller

DATE Jan. 11, 1984

APPROVED BY Mike Kellha

TITLE Supervisor District II

DATE JAN 17 1984

CONDITIONS OF APPROVAL, IF ANY: