

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 201
SANTA FE, NEW MEXICO 87501
O. C. D.

RECEIVED BY

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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OPERATOR	☒

TYPE OF WELL Baym OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

STEVENS OPERATING CORPORATION

Address of Operator

P. O. Box 2408, Roswell, New Mexico 88201

Location of Well

LETTER F LOCATED 2310 FEET FROM THE North LINE AND 2310 FEET FROMWest LINE OF SEC. 25 TWP. 8S RGE. 28E NMPMDate Spudded 12-20-83 16. Date T.D. Reached 12-23-83 17. Date Compl. (Ready to Prod.) 1-23-84 18. Elevations (DF, RKB, RT, GR, etc.) 3930.2 GRTotal Depth 2691' 21. Plug Back T.D. 2670 22. If Multiple Compl., How Many23. Intervals Drilled By: Rotary Tools 0 - TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2590' - 2620'

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

CN-GR DLL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	127'		120 sxs Class "C"	
4 1/2"	11.6#	2691'		200 sxs 50/50 poz	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2460'	7500 gals 28% acid

28. Perforation Record (Interval, size and number)

2590' - 90 1/2, 91, 94, 94 1/2, 95, 98 1/2, 99, 99 1/2,2600' - 1/2, 01, 08, 08 1/2, 09, 09 1/2, 12 1/2, 13, 13 1/2,14, 18', 19, 19 1/2 & 20 w/24 holes, 1 spf

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2590'-2620'	7500 gals. acid

30. PRODUCTION

Date First Production 1-23-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) ProducingDate of Test 1-23-84 Hours Tested 24 hrs. Choke Size -- Prod'n. For Test Period 11 Oil - Bbl. 11 Gas - MCF 19 Water - Bbl. 19 Gas-Oil RatioFlow Tubing Press. 60# Casing Pressure 60# Calculated 24-Hour Rate 11 Oil - Bbl. 11 Gas - MCF 19 Water - Bbl. 19 Oil Gravity - API (Corr.) 23

31. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

32. List of Attachments

CN-GR DLL

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Gar Thompson TITLE Production Controller DATE 1-24-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or re-tempered well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths; in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The log is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1955'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2590' - 2620' to No. 4, from to

No. 2, from..... to..... No. 3, from..... to.....

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from.....to.....feet.....

No. 3, from to feet.

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	690'	690'	Redbeds				
690	1955'	1265'	Salt, Shale, Dolomite, Anhydrite				
1955'	1691'	736'	Dolomite				