

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Stevens Operating Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2408, Roswell, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL, 660' FEL, Sec. 33, T7S, R26E
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

LC 067811

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Nichols Dale Federal

9. WELL NO.

7

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T-7-S, R-26-E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3742.9

(NOTE: Report results of multiple completion zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated Abo interval of .4315, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26 w/12 - 0.40" holes. 4349½, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61 & 62 w/12 - 0.40" holes. Ran 134 joints 2 3/8" 4.7# tubing w/5½" 17# J-Loc set packer set @ 4357'. Spot 2 Bbls. 7½% HCL over perfs pulled 3 joints, set packer @ 4261' (131 joints). Acidized w/5000 gal. 7½% HCL + 1000 scf N₂/Bbl HCL.

Trip 2 3/8" tubing and 5 1/2" packer out. Frac with 60,000 gals EZE frac 40# 33% CO₂. Using 48,000# 20/40 sand, 76,000# 10/20 sand, via 5½" 17# casing.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Production Controller DATE 12/28/83

APPROVED PETER W. CHESTER (This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 13 1984