

FEB 15 1984

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

no. of copies required	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRORATION OFFICE	

Operator

STEVENS OPERATING CORPORATION ✓

Address

P. O. Box 2408, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☒

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Nichols Dale Federal	7	Pecos Slope Abo	Federal	LQ 067811

Location

Unit Letter A 660 Feet From The north Line and 660 Feet From The eastLine of Section 33 Township 7S Range 26E NMPM Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	(Give address to which approved copy of this form is to be sent)
Navajo Refining Company X	P. O. Drawer 175, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas or Dry Gas	(Give address to which approved copy of the form is to be sent)
Transwestern Pipeline X	P.O. Box 2521 Houston, TX
It well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
A 33 7S 26E	no yes 4-16-84

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11-30-83	1-16-84	4550'	4489'					
Elevations (DF, RKB, WT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3742.9 GR	Abo	4315'	4357'					
Perforations	4315, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26 w/12 - 0.40"	holes. 4349½, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62 w/12 - 0.40"	holes 4546'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 ½"	8 5/8"	813'	500 sxs
7 7/8"	5 ½"	4546'	450 sxs
	2 3/8"	4357'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Rbbls.	Water-Rbbls.	Gas-Rbbls.

GAS WELL

Actual Prod. Test-MCF/D CAOF 13352	Length of Test	Rbbls. Condensate/MCF	Gravity of Condensate
	24 hours		
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
4 point	797		48/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Production Controller
(Title)

2-14-84

(Date)

OIL CONSERVATION DIVISION

APR 27 1984

APPROVED _____, 19

BY

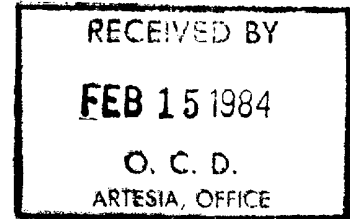
Original Signed By
Leslie A. Clement
Superior District #

TITLE

This form is to be filed in compliance with RULE 1104.

If this is request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of ownership,
well name or number, or transporter, or other such change of condition.Separate Form C-104 must be filed for each pool in multiply
completed wells.

DESERT DRILLING, INC.
P.O. Box 146
Hobbs, New Mexico 88240



WELL NAME AND NUMBER Stevens - Nichols Dale Fed. # 7 ✓

INCLINATION RECORD

<u>Depth</u>	<u>Deviation</u>
501	$\frac{1}{4}^{\circ}$
784	$\frac{1}{4}^{\circ}$
2187	$\frac{1}{4}^{\circ}$
2710	$\frac{1}{2}^{\circ}$
3192	$\frac{1}{2}^{\circ}$
3712	$\frac{1}{2}^{\circ}$
3941	$\frac{1}{2}^{\circ}$

Signature Rhonda Cheatham

State of New Mexico
County of Lea

SWORN AND SUBSCRIBED TO BEFORE ME
BY Rhonda Cheatham

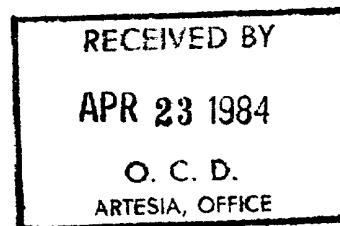
This 16 Day of January
1984.

Lew McDonald
Notary Public

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210



NOTICE OF GAS CONNECTION

DATE April 18, 1984

This is to notify the Oil Conservation Division that connection for the purchase of gas from the Stevens Operating Corp. ✓
Operator

Nichols Dale Fed.
Lease

#7 - Unit Letter ^AUnknown
Well Unit

33-7S-26E, Chaves County
S.T.R.

Pecos Slope (Abo)
Pool

Transwestern
Name of Purchaser

was made on April 16, 1984

Transwestern Pipeline Company
Company

Rodney C. Burke Rodney C. Burke
Representative

Jr. Analyst, Contract Administration
Title

cc: Operator
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501