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- Subnut 5 Copies Appropriate District Office DISTRICT 1	E	nergy, M		ew Mexico ural Resources Departn	nent R	ECEIVED	Form C-10 Revised 1-	-89
P.O. Box 1980, Hobbs, NM 88240	C	)IL CO	ONSERVA	TION DIVISIO		Y 2 8 1992	See Instruc at Bottom	
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	×.		P.O. Bo	ox 2088 exico 87504-2088		0. C. D.		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	PEOU					TAN INFRAT		
I.				BLE AND AUTHOR AND NATURAL G				
Pecos River Operating,				/	Well	งศากร 005-62071		
Address				· · · · · · · · ·		005-02071	···· · · · · · · · · · · · · · · · · ·	••••••
5949 Sherry Lane, Suit Prason(s) for Filing (Check proper box)	te <u>/55</u> ,	Dallas	<b>5, IX</b> /5225	Other (Please exp	lain)			
New Well	Oit		Imnsporter of: Dry Gan					
Change in Operator X			Condensate		<b>.</b>		10 m 1 1 1	
If change of operator give name and address of previous operatorSte	evens Op	eratin	i <u>g Corp</u> orat	ion, P. O. Box	2408, <u>R</u> o	swell, NM	88202	
II. DESCRIPTION OF WELL			Deat Mana Jacket				·	
Nichols Dale Federal		7	Pool Name, Includi Pecos S1	<b>C</b>		of Lease , Federal or Fee	LC 067	
Location A	660							
Unit Letter <u>A</u>	_ : <u>660</u>		265	North Line and 660		eet From The	dSL	Line
Section 33 Township	p 7S		Range 26E	, NMPM,	Chav	es		County
III. DESIGNATION OF TRAN		COF OI						
Navajo Crude Oil Purch	1 1	or Concent		Address (Give address to v P. O. Drawer 1				
Plame of Authorized Transporter of Casing	ghead Gas		or Dry Gas [X]	Address (Give address to v	hich approve	d copy of this form	is to be sent)	
Contanche Gas Gathering	Unit	Sec.		5949 Sherry Lai	Whe	n ?	las, IX	75225
give location of tanks.		33	7S 26E	Yes	<u> 04/</u>	16/84		
IV. COMPLETION DATA								
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back Sa	me Res'v	liff Res'v
Date Spudded	Date Comp	Ready to	Prod.	Total Depth	. 1	P.B.T.D.		
٩	1							
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Fo	mation	Top Oil/Gas Pay		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Fo	rmation	Top Oil/Gas Pay		Tubing Depth		
	Name of Pr	oducing Fo	rmation	Top Oil/Gan Pay		Tubing Depth Depth Casing S	hoe	
Perforations	T	UBING,	CASING AND	CEMENTING RECO		Depth Casing S		······
	T	UBING,				Depth Casing S	hoe CKS CEMEN	
Perforations	T	UBING,	CASING AND	CEMENTING RECO		Depth Casing S		·····
Perforations HOLE SIZE		UBING, Ing & Tu	CASING AND BING SIZE	CEMENTING RECO		Depth Casing S		······································
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
  Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  Separate Form C-104 must be filed for each pool in multiply completed wells.