						1. 2 19
Forta 8-331 C			SUBMIT IN		• Form a Budget	ipproved. Bureau No. 42-R1425.
NN OJI, CONS. COMMISSION UNITED STATES (Other ins. tions o reverse side)					31-11	5-1-2172
Drager DD	Drager DD DEPARTMENT OF THE INTERIOR				· · _	NATION A O BERIAL NO.
Artesia, NM 88210 GEOLOGICAL SURVEY					NM -38342	
APPLICATION	FOR PERMIT TO	D DRILL, DEEF	PEN, OR PLUG	<u>BACK</u>	6. IT-INDIAN, AL	LOTTER OF TRIBE NAME
1a. TYPE OF WORK			PLUG BA		T. UNIT AGREES	CENT NAME
DRIL b. TYPE OF WELL		DEEPEN			=N/A	
	S				S. FARM OF LEA	
2. NAME OF OPERATOR					9. WELL NO	llins Federal
STEVENS OPERA	ATING CORPORATIO	<u>N //</u>	NOV 15	983		
3. ADDRESS OF OPERATOR	08, Roswell, New	Mexico 88201				POOL, OR WILDCAT
4. LOCATION OF WELL (Re	port location clearly and i	n accordance with any	ARTESIA, OF		Pecos S1	
At surface 660 FSL 1980 I	FWL, Sec. 9, T-7	-S, R-26-E	ARTESIA, OF		11. SEC., T., E., AND SUEVE	M. OB BLK.
At proposed prod. zone	e Same			J. 1		T-7-S, R-26-E
14 DISTANCE IN MILES A	ND DIRECTION FROM NEARE	BT TOWN OR POST OFF	CE*			PARISH 13. STATE
	s northeast of R	oswell, New M	lexico		= Chaves	
13. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*	16.	NO. UF ACRES IN DEADE	17. NO. TO <u>T</u>	OF ACRES ASSIGNT	- 글 것 목
PROPIRTY OF LEASE L (Also to Degreet drig	INE, FT. (. unit line, if any) 66		1160 PROPOSED DEPTH	20 807	AET.OR CABLE TOO	
18. DISTANCE FROM PROP TO NEAREST WELL, DE	RILLING, COMPLETED,		4500	1 2	rotary	ar an
OR APPLIED FOR, ON THI 21. ELEVATIONS (Show whe					_22. APPBOL. I	DATE WORK WILL START.
3656.95 GR				15	November	<u>r 14, 1983</u>
23.	PI	ROPOSED CASING A	ND CEMENTING PROG	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH			FCEMENT
11 "	8 5/8"	24.0#	- 750'		icient to	circulate <u>4</u> . tie into 8 5/8
7 7/8"	4 1/2"	10.5#	4500'	Suir	icient Lo	- Kartol - KS
			-	= <u>;</u>		1715 S3
11-11	drilled to a top	tal depth of (	4500 feet, pote	ntial	zones_will	-be evaluated.
If commercial	production is :	indicated, we	ll will be sele	ctively	perforate	d and stimulated.
					· · ·	17 L - 77 H
Gas is dedica	ited under Contr	act No. 5304 1	with fransweste	in ripe		
Attached are:	l. Well loca	tion and dedi	cation plat	ME	177 FIN	ZEM
Actached are.	2. Supplemen	tal drilling	data			
	3. Surface u	se plan				強烈な
		•			NOV 04 19	83
					2 프 산프릴린) 2 전 산프릴린	
				51	NSWELL NEW !	PEXICO Droposed new productive
IN ABOVE SPACE I SCRIB	E PROPOSED PROGRAM : If ] drill or deepen directiona	proposal is to deepen d llv. give pertinent dat	or plug back, give data of a on subsurface location:	n present pr s and measu:	red and true vert	ical depths. Give blowout
preventer program, if an	Ty.					· · · · ·
24.						November 4, 1983
SIGNED	10 / 10 / 10 /	TITLE_	Production Con	troller	DATE _	<u>- NOVEMBEL 4, 19</u> 09
(This space for Fed	eral or State office pse)	<u> </u>				
PERMIT NO.		ASSISTA	APPBOVAL DATE			4 1
ORIG	. SIGNED JAMES A.	GILLHAM TITLE	District Ma	113 <b>4</b>	DATE_	11/14/83
APPROVED BY CONDITIONS OF APPRO					APPROVAL SUE	RIFCT TO
				F	GENERAL REOL	JIREMENTS AND
		** 1	ons On Reverse Side		SPECIAL STIPL	JLATIONS
		See instruction	ons On Reverse Side		ATTACHED -	

## N MEXICO OIL CONSERVATION COMMIS N WELL LOCATION AND ACREAGE DEDICATIL + PLAT

•

			CO OIL CONSEL TION AND ACR			т	Form C-102 Supersedes C-128 Effective 1-1-65
		All distances	must be from the ou	ter bounderies	of the Section		•
pristor			Leose				Well Nc.
STEVENS OPER	ATING CO.		HELL	EN COLLIN	IS FEDERAL		3
	non	Township	Ran	ge	County		
N	9	7 SOUTH	2	6 EAST	CHAVES		
ctual Foctage Location	ol'ell:						· ·
660 i <del>r</del>	et from the SO	UTH	line and 1980		feet from the W	EST	line Dedicaled Acreage;
round Level Elev.	Producing For	mation	Pocl				160
3656.95	Аbo			s Slope A			
interest and r 3. If more than o	one lease is oyalty). one lease of d	dedicated to	the well, outlin	e each and - ed to the we	identify the ov	wnership t	hereof (both as to working f all owners been consoli-
this form if n	"no." list the ecessary.)	owners and t	until all interes	which have	e actually bee	d (by con	dated. (Use reverse side of mmunitization, unitization, n approved by the Commis- CERTIFICATION
						Pat T Pat T Produ Company Steven	certify that the information con- berein is True and complete to the my knowledge and belief. how Manufacture hompson ction Controller s Operating Corporat er 4, 1983
198C			HEL: PROF	INEER & LA TATE OF 676 W. WEST	TO SURVEYOR	shown nates under r is true knowle Date Sur Fegister	by certify that the well location on this plot was plotted from field of actual surveys made by me a my supervision, and that the som of and correct to the best of m dge and belief. Veyed OCTOBER 24, 1983 ed Fratessianal Engineer and Surveyor

# E O P & CHOKE MANIFOLD

SERIES 900



STEVENS OPERATING CORPORATION HELEN COLLINS FEDERAL #3 660 FSL 1980 FvL, SEC: 9, T7S, R26E CHAVES COUNTY, NEW MEXICO

## SUPPLEMENTAL DRILLING DATE

STEVENS OPERATING CORPORATION WELL #3 HELEN-COLLINS FEDERAL 660 FSL 1980 FWL, Sec. 9, T7S, R26E Chaves County, New Mexico

### 1. SURFACE FORMATION: Alluvium

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

San Andres	570'
Glorietta	1650'
Аро	3800'

3. ANTICIPATED POROSITY ZONES:

Water	150	-	200'
Oil	1200	-	1300'
Gas	3970	-	4450 <b>'</b>

4. CASING DESIGN:

Size	Interval	Weight	Grade	Joint	Condition
8 5/8"	0 - 750'	24.0#	K-55	STC	New
4 1/2"	0 - 4500'	10.5#	K-55	STC	New

- 5. <u>SURFACE CONTROL EQUIPMENT</u>: A double ram-type preventer (600 series). A sketch of BOP stack is attached.
- 6. CIRCULATION MEDIUM:

0 - 750 Fresh water mud with gel added if needed for viscosity. 750 - 4500 Salt water mud, conditioned as necessary for control of viscosity and water loss.

- 7. AUXILIARY EQUIPMENT: Drill string safety valve.
- 8. <u>TESTING, LOGGING, AND CORING PROGRAMS</u>: Coring & testing may be performed in zones of interest. Compensated Neutron-Formation Density w/Gamma Ray Log, O-TD; Dual Laterolog, shoe to TD.
- 9. ABNORMAL PRESSURES, TEMPERATURES OR GASES: Non anticipated.
- 10. <u>ANTICIPATED DATES</u>: It is planned that operations will commence about November 14, 1983. Duration of drilling and completion operations should be 20 to 60 days.





SUPPLEMENTAL EXHIBIT "D" WELL PAD STEVENS OPERATING CORPORATION WELL #3 HELEN-COLLINS FEDERAL 660 FSL, 1980' FWL, SEC 9-T7S-R262 CHAVES COUNTY, NEW MEXICO

1.1

SURFACE AGREEMENT FOR SEX, SW% - SEC. 9, T7S, R26E

Records show that the above-described tract of land is owned as follows:

Surface:	Charles Wagner P.O. Box 1123, Roswell, NM
Minerals:	U.S. Government
Oil & Gas Leases:	Helen V. Collins
Designation of Operator:	Stevens Operation Corp.

This is to advise that STEVENS has made an agreement with Mr. Wagner for use of existing access roads to the proposed new location and for the construction and use of the proposed new road and wellsite along with associated pits. Upon abandonment, the pits will be filled and the location cleaned. No stipulations were made by Mr. Wagner requiring surface restoration of the road or well pad areas.

nn V. Walker EVENS OPERATION CORPORATION

#### EXHIBIT "E"

STEVENS OPERATION CORP. WELL #3 HELEN COLLINS FED. 660 FSL, 1980 FWL, SEC. 9, T7S - R26E