Form 9-331 Dec. 1973

(other) Production Casing

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\*

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Form 9-331 Dec. 1973	OF LA	ND MANAG	rtes:	ia, NN 88217 Budge	Approved. t Bureau No. 42–R1424
	D STATES	17/1) R	ZS LE	ASE	
DEPARTMENT	OF THE INTERIOR		Z NI	1 38342	
		8 1983		INDI <b>AN, ALLOTTEE</b> /A	OR TRIBE NAME
SUNDRY NOTICES AN (Do not use this form for proposals to deservoir. Use Form 9-331-C for such proposals to the second such proposals	Triff Or fo deebey or think nace to	a directing	7 5	NIT AGREEMENT NA /A	
reservoir. Use Form 9-331-C for such pr	oposals.)	W MEXIC	<b>' 8.</b> F/ H•	ARM OR LEASE NAM elen Collins	
wen wen	her		9. W	ELL NO.	
2. NAME OF OPERATOR STEVENS OPERATING CORPORATION			10. FIELD OR WILDCAT NAME Pecos Slope Abo		
3. ADDRESS OF OPERATOR P. O. Box 2203, Roswell, New Mexico 88201 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17			Α	EC., T., R., M., OR E REA Sec. 9, T-7-S	BLK. AND SURVEY OR
below.) AT SURFACE: 660 FSL 19 AT TOP PROD. INTERVAL:	980 FWL, Sec. 9, T7	į		Chaves	
AT TOTAL DEPTH: Same			14. A	PI NO.	
16. CHECK APPROPRIATE BOX REPORT, OR OTHER DATA			15. 6	ELEVATIONS (SHOW 3656.95 GR	/ DF, KDB, AND WD)
REQUEST FOR APPROVAL TO:	SUBSEQUENT REPO			20 ST 200 ST 20 ST	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE				VEO BU	
REPAIR WELL PULL OR ALTER CASING		C		change on Form 9	nultiple completion or zone –330.)
MULTIPLE COMPLETE  CHANGE ZONES				A, OFFICE	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-29-83 Ran 99 joints 5 1/2" 17# K-55 casing. Set casing @ 4300' w/stage collar @ 3718' and cement. 1st stage w/100 sxs 50/50 Poz "H", 5# Salt, 1/4# FC, 3/10% Halad 4 and cement. 2nd stage w/970 sxs 50/50 Poz "C", 4% gel, 9# salt 1/4# FC, 3/10% CFR-2, 3/10% Halad 4, then WOC 18 hrs. Pressure up 1000# for 30 minutes logging no pressure decrease.

Subsurface Safety Valve: Manu. and Type	Set @	Ft.
18. I hereby certify that the foregoing is true and correct  SIGNED THE Production Controlder	December 6, 19	83
ACCEPTED FOR RECORDS space for Federal or State office use)  APPROVED BY (ORIG. SGD.) DAVID R. GLASS  CONDITIONS OF APPROVAF OF ANY 1983		