NN OIL CONS. COV 'SSION

Drawer DD
Artesia, NW 88210 Form Approved.
Budget Bureau h

orm 9–331	Budget Bureau No. 42-R1424	
UNITED STATES	5. LEASE NM 38342 RECEIVED	Β,
DEPARTMENT OF THE INTERIOR	6. IF INDIAN, ALLOTTEE OR TRIBE, NAME	
GEOLOGICAL SURVEY	N/A DEC 14 19	83
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME OC.D.	ir t
On not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	B. FARM OR LEASE NAME	
1 25 67	Helen Collins Federal	
well well other	9. WELL NO.	
2. NAME OF OPERATOR STEVENS OPERATING CORPORATION	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Pecos Slope Abo	
P. O. Box 2203, Roswell, New Mexico 88201	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 9, T-7-S, R-26-E	
below.) AT SURFACE: 660 FSL 1980 FWL, Sec. 9, T7S, R26E		
AT TOP PROD. INTERVAL: Same	Chaves NM	
AT TOTAL DEPTH: Same	14. API NO.	
 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
	3656.95 GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	Dec Rou Ro	
SHOOT OR ACIDIZE X	(NOTE: Report results of mulfiple completion or zone	
REPAIR WELL	change on Form 9-380.)	
PULL OR ALTER CASING MULTIPLE COMPLETE		
CHANGE ZONES) 20	
ABANDON*	2 P	
(other)	the stimut details and give partnent dates,	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertin	directionally drilled, give subsurface focations and ent to this work.)*	
12-6-83 Ran 109.5 joints of 2 3/8" 4.7# tubi	ng. Set @ 3693' GL.	
12-7-83 Perforated Abo interval 4132' - 4156	'. 4 SPF total 24 shots .40".	
Spot 2 Blbs of acid @ 4161'. 128 jo J-Loc set packer @ 4025'. 124 joint	e 96' above top perf. Acidize	
$\frac{1}{100}$ scf. $\frac{1}{100}$ scf. $\frac{1}{100}$ scf.	N_2 / Bbl. of acid.	
12_9_83 Frac formation with 60,000 gas. Eze	frac 40# 2% KCL. 33% CO2 using	
55,000# 20-40 Sand and 82,000# 10-20	Sand. ISIP was 1800 psi.	
	Set @ Ft	
Subsurface Safety Valve: Manu. and Type		
and correct		
SIGNED Jan Mompy Production Con	troller DATE December 12, 1903	•
SIGNED ACCEPTED OR RECORD Space for Federal or State	e office use)	
ORIG. SGD. DAVID R. GHALES	DATE	
CONDITIONS OF APPROVALED TY 1983		