

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYDrawn in DUPLICATE
Artesia, NM 88210Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Stevens Operating Corporation							
3. ADDRESS OF OPERATOR P. O. Box 2203, Roswell, New Mexico 88201							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660 FSL, 1980 FWL, Sec. 9, T-7-S, R-26-E At top prod. interval reported below Same At total depth Same							
14. PERMIT NO. DATE ISSUED ARTESIA, OFFICE							
15. DATE SPUDDED 11/13/83		16. DATE T.D. REACHED 11/28/83		17. DATE COMPL. (Ready to prod.) 12-11-83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3656.95 GR	
20. TOTAL DEPTH, MD & TVD 4300'		21. PLUG BACK T.D., MD & TVD -----		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0 - TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4132' - 4156' Abo						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL CNL/LDT/EPT EPT						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		765'		12 1/4"	
5 1/2"		17#		4300'		8 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		3693'		4025'			
31. PERFORATION RECORD (Interval, size and number) 4132' - 4156' 4 spf.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4132' - 4156'				5000 gal 7 1/2% acid + 100 scf N ₂ /Bbl.			
				60,000 gas Eze frac 40# 2% KCL			
				33% CO ₂ . 55,000# 20-40 Sand			
33.* PRODUCTION 82,000# 10-20 Sand							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in WOPCL	
DATE OF TEST 12/11/83		HOURS TESTED 24		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD -----	
FLOW. TUBING PRESS. 150#		CASING PRESSURE		CALCULATED 24-HOUR RATE -----		OIL—BBL. -----	
						GAS—MCF. 2174	
						WATER—BBL. -----	
						OIL GRAVITY-API (CORR.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							
35. LIST OF ATTACHMENTS DLL/MSFL CNL/LDT/EPT EPT							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>For Thompson</i>		TITLE Production Controller		DATE December 12, 1983		ACCEPTED FOR RECORD (ORIG. SGD.) DAVID R. GLASS DEC 16 1983	

*(See Instructions and Spaces for Additional Data on Reverse Side)

ROSWELL, NEW MEXICO