Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

JAN 19'90

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410	REQU		nta re, New DR ALLOW				ATION	Ç. C. D			
I. REQUEST FOR ALLOWABLE AND AUTHORIZA TO TRANSPORT OIL AND NATURAL GAS								ARTESIA, OFFICE			
Openior Stevens Operating Corporation							1 '	Well API No. 30-005-62072			
Address P. O. Box 2408, Rosw	ell, Ne	ew Mex	ico 882	202			- "				
Reason(s) for Filing (Check proper box)					Other	(Please explai	n)		 .		
New Well		Change in	Transporter of:	_	_						
Recompletion	Oil		2., 02.								
Change in Operator	Casinghead	iGas 🔲	Condensate [
If change of operator give name and address of previous operator	inche P	ipelin	e Company	,	P. O. B	ox 2408,	Roswe	11, NM	88202	,	
II. DESCRIPTION OF WELL	- Famelia	,	Viada	<u> </u>	1 .	ase No.					
Lease Name		Well No. Pool Name, Including 3 Pecos Slo			-		Kind of Lease State (Federal or Fee				
Helen Collins Federal 3 Pecos SI					ope Abo						
Unit LetterN	:66	0	Feet From The	_S	outh Line		Fa	et From The	West	Line	
Section 9 Township	7S	 	Range 26	E	, NM	грм,		Chave	es	County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AND NA	TUI							
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)										
Navajo Crude Oil					P. O. Drawer 159, Artesia, NM 88210						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this						
Comanche Gas Gatherin						Central			425, Dal		
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 9	Twp. 1 7S 26		Is gas actually Yes		When 01	7 ./23/84		75204	
If this production is commingled with that IV. COMPLETION DATA	rom any oth	er lease or	pool, give comm	ningli	ing order numb	er:	-				
TV. COM EDITOR DATA		Oil Well	Gas Wel	11	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1	1	••	1.000 1.001 	ako.c.	Dupis	1.06 5502		1	
Date Spudded	Date Comp	al. Ready to	o Prod.		Total Depth			P.B.T.D.	<u>.</u>	 	
Elevations (DF, RKB, RT, GR, etc.)	RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	1				<u> </u>			Depth Casin	g Shoe	· · · · · · · · · · · · · · · · · · ·	
	<u></u> -	TIDDIC	CASING A	NID.	CELCENTIN	IC DECODI		1			
HOLE SIZE	$\overline{}$			שאו		DEPTH SET	<u> </u>	1 6	SACKS CEMI	ENT	
NOLE SIZE	CASING & TUBING SIZE				DEF TH OE F			Pat ID-3			
								1-26-90			
	 								e FT:		
V TECT DATA AND DECLIES	T FOR A	LLOW	ADIE						7		
V. TEST DATA AND REQUES OIL WELL (Test must be after r.					he equal to a-	exceed to all a	unhle for thi	e denik ar ha s	for full 24 hour	7e l	
Date First New Oil Run To Tank	Date of Te		oj loda ou ena l	mus:		thod (Flow, pu			or juit 24 Nou	3.)	
Length of Test	Tubing Pressure				Casing Pressu	nt.		Choke Size			
Long W G 1000											
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL					<u> </u>			· · · · · · · · · · · · · · · · · · ·			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COM	PLIANCE			···		A 71011	D.V.C. =		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					Date Approved						
is true and complete to the best of my knowledge and belief.					Date	Approved	d	S nav.	2 1990		
- Av Macinita					,						
Signature Patricia Thompson Greenwade General Mgr.					By ORIGINAL SIGNED BY						
Printed Name Title 01/18/90 (505) 622-7273					Title SUPERVISOR, DISTRICT II						
Date Telephone No.					the state of the s						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.