McClellan Oil Corporation MM [illegible]deral #3

REQUIREMENTS
(NTL-6)

1. Location: Section 31-T9S-R26E, 1980' FNL & 660' FWL
2. Elevation: 3653' G.L.
3. Geologic name of surface formation: See Archaeological Report
4. Type of drilling rig and associated equipment: Rotary
5. Proposed drilling depth and objective formation: 4600' Abo
6. Estimated tops of geologic markers:

| | | | | | |
|---|---|---|---|---|---|
| Yates | | San Andres | 650' | Abo | 3990' |
| 7-Rivers | | Glorieta | 1788' | Wolfcamp | |
| Queen | | Tubb | 3275' | | |

7. Estimated depths of any oil, water, or gas: 3990'-4600', Dry gas

8-9. Proposed casing program:

8-5/8 " @ 900 ' Grade H-40 Wt. 23 Type Cement Class "C"

4-½ " @ 4600 ' Grade J-55 Wt. 10.5 Type Cement Class "C", 50/50 Poz

_____ " @ _____ ' Grade _____ Wt. _____ Type Cement _____

10. Specifications for pressure control equipment and testing procedures:
Schaeffer type E 10" Series 900 hydraulic BOP
11. Type and characteristics of drilling fluids: Native mud to top of Abo. Mud up with salt gel: 20 cc water loss, 35 visc and 9.8 lb/gal weight.
12. Testing, logging, and coring programs: No testing or coring anticipated
Logging Program: CNL-LDT, DLL-Gamma Ray
13. Anticipated abnormal pressures or temperature: None
14. Anticipated commencement and completion date: Nov. 15 - Nov. 30
15. Other pertinent information: