(NTL-6) 1. Location:Section 31-T9S-R26E, 1980' FNL & 660' FWL 2. Elevation:3653' G.L. 3. Geologic name of surface formation: See Archaeological Report 4. Type of drilling rig and associated equipment:	Мс	Clellan Oil Corporation MM dera <u>REQ</u> UIREMENTS	al #3
 Elevation: <u>3653' G.L.</u> Geologic name of surface formation: <u>See Archaeological Report</u> Type of drilling rig and associated equipment: <u>Rotary</u> Proposed drilling depth and objective formation: <u>4600' Abo</u> Estimated tops of geologic markers: Yates <u>San Andres <u>650'</u> Abo <u>3990'</u></u> Freivers <u>Glorieta 1788'</u> Wolfcamp <u>Queen</u> <u>Tubb <u>3275'</u></u> Estimated depths of any oil, water, or gas: <u>3990'-4600', Dry gas</u> Estimated depths of any oil, water, or gas: <u>3990'-4600', Dry gas</u> Proposed casing program: <u>8=5/8</u> " <u>900</u> ' Grade <u>H-40</u> Wt. <u>23</u> Type Cement <u>Class "C"</u> <u>4-4</u> " <u>9 4600</u> ' Grade <u>J-55</u> Wt. <u>10.5</u> Type Cement <u>Class "C"</u> <u>90</u> ' Grade <u>Wt.</u> <u>Type Cement</u> <u>Class "C"</u> <u>90</u> ' Grade <u>J-55</u> Wt. <u>10.5</u> Type Cement <u>Class "C"</u> <u>90</u> ' Grade <u>J-55</u> Wt. <u>10.5</u> Type Cement <u>Class "C"</u> <u>90</u> ' Grade <u>J-55</u> Wt. <u>10.5</u> Type Cement <u>Class "C"</u> <u>90</u> ' Grade <u>J-55</u> Wt. <u>10.5</u> Type Cement <u>Class "C"</u> <u>90</u> ' Grade <u>J-55</u> Wt. <u>10.5</u> Type Cement <u>Class "C"</u> <u>90</u> ' Grade <u>Wt.</u> <u>Type Cement</u> <u>Class "C"</u> <u>90</u> ' Grade <u>J-55</u> Wt. <u>10.5</u> Type Cement <u>Class "C"</u> <u>90</u> ' Grade <u>Wt.</u> <u>Type Cement</u> <u>Class "C"</u> <u>90</u> ' Grade <u>J-55</u> Wt. <u>10.5</u> Type Cement <u>Class "C"</u> <u>90</u> ' Grade <u>Wt.</u> <u>Type Cement</u> <u>Class "C"</u> <u>90</u> ' Grade <u>Wt.</u> <u>Type Cement</u> <u>Class "C"</u> <u>910</u> ' Grade <u>Store control equipment and testing procedures: <u>Schaeffer type E 10" Series 900 hydraulic BOP</u></u> Type and characteristics of drilling fluids: <u>Native mud to top of Abo. Mud up</u> with salt gel: <u>20 cc water loss</u>, <u>35 visc and 9.8 lb/gal weight</u>. Testing, logging, and coring programs: <u>No testing or coring anticipated</u> <u>Logging Program</u>: <u>CNL-LDT</u>, <u>DLL-Gamma Ray</u> Anticipated abnormal pressures or temperature: <u>None</u> 			
3. Geologic name of surface formation: See Archaeological Report 4. Type of drilling rig and associated equipment: Rotary 5. Proposed drilling depth and objective formation: 4600' Abo 6. Estimated tops of geologic markers: Yates	1. Location: <u>Sectio</u>	on 31-T9S-R26E, 1980' FNL & 660' FW	IL
4. Type of drilling rig and associated equipment: Rotary	2. Elevation: <u>3653'</u>	G.L.	
5. Proposed drilling depth and objective formation: <u>4600' Abo</u> 5. Proposed drilling depth and objective formation: <u>4600' Abo</u> 5. Estimated tops of geologic markers: Yates	3. Geologic name of su	rface formation: <u>See Archaeologic</u>	al Report
6. Estimated tops of geologic markers: Yates San Andres 650' Abo 3990' 7-Rivers Glorieta 1788' Wolfcamp	4. Type of drilling rig	g and associated equipment:	ry
Yates San Andres 650' Abo 3990' 7-Rivers Glorieta 1788' Wolfcamp Queen Tubb 3275' ?. Estimated depths of any oil, water, or gas: 3990'-4600', Dry gas			00' Abo
7-Rivers Glorieta 1788' Wolfcamp Queen Tubb 3275' 7. Estimated depths of any oil, water, or gas: 3990'-4600', Dry gas 9. Proposed casing program: 8-5/8 @ 900 ' Grade H-40 Wt. 23 Type Cement Class "C" 4-4 " @ 4600 ' Grade J-55 Wt. 10.5 Type Cement Class "C", 50/50 Poz @' Grade		eologic markers:	
Queen Tubb 3275' Estimated depths of any oil, water, or gas: 3990'-4600', Dry gas Proposed casing program: 8-5/8 @ 900 ' Grade 4-4 " @ 900 ' Grade H-40 Wt. 23 Type Cement Class "C" 4-4 " @ 4600 ' Grade J-55 Wt. 10.5 Type Cement Class "C", 50/50 Poz " @ 4600 ' Grade Wt. Type Cement " @ 4600 ' Grade Wt. Type Cement " @Grade Wt. Type Cement Class "C", 50/50 Poz " @Grade Wt. Type Cement Class "C", 50/50 Poz " @Grade Wt. Type Cement Solution Specifications for pressure control equipment and testing procedures:		San Andres650'	Abo 3990'
Queen Tubb 3275' Estimated depths of any oil, water, or gas: 3990'-4600', Dry gas	7-Rivers	Glorieta <u>1788'</u>	Wolfcamp .
 Proposed casing program: 8-5/8 " @ 900 ' Grade H-40 Wt. 23 Type Cement Class "C" 4-4 " @ 4600 ' Grade J-55 Wt. 10.5 Type Cement Class "C", 50/50 Poz " @' Grade Wt Type Cement Specifications for pressure control equipment and testing procedures: Schaeffer type E 10" Series 900 hydraulic BOP Type and characteristics of drilling fluids: Native mud to top of Abo. Mud up with salt gel: 20 cc water loss, 35 visc and 9.8 lb/gal weight. Testing, logging, and coring programs: No testing or coring anticipated Logging Program: CNL-LDT, DLL-Gamma Ray Anticipated abnormal pressures or temperature: None 	Queen	Tubb 3275'	·
 Proposed casing program: 8-5/8 " @ <u>900</u> ' Grade <u>H-40</u> Wt. <u>23</u> Type Cement <u>Class "C"</u> 4-4 " @ <u>4600</u> ' Grade <u>J-55</u> Wt. <u>10.5</u> Type Cement <u>Class "C", 50/50 Poz</u> " @ <u> ' Grade Wt Type Cement</u> Specifications for pressure control equipment and testing procedures: <u></u> <u>Schaeffer type E 10" Series 900 hydraulic BOP</u> Type and characteristics of drilling fluids: <u>Native mud to top of Abo. Mud up</u> <u>with salt qel: 20 cc water loss, 35 visc and 9.8 lb/gal weight.</u> Testing, logging, and coring programs: <u>No testing or coring anticipated</u> <u>Logging Program: CNL-LDT, DLL-Gamma Ray</u> Anticipated abnormal pressures or temperature: <u>None</u> 	7. Estimated depths of	any oil, water, or gas: 3990'-46	500'. Drv gas
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4-1 " @ 4600 ' Grade J-55 Wt. 10.5 Type Cement Class "C", 50/50 Poz ' Grade Wt Type Cement Specifications for pressure control equipment and testing procedures: Schaeffer type E 10" Series 900 hydraulic BOP Type and characteristics of drilling fluids: Native mud to top of Abo. Mud up with salt gel: 20 cc water loss, 35 visc and 9.8 lb/gal weight. Testing, logging, and coring programs: No testing or coring anticipated Anticipated abnormal pressures or temperature: Nov. 15 - Nov. 30			Class "C"
"@' Grade Wt Type Cement Specifications for pressure control equipment and testing procedures: Schaeffer type E 10" Series 900 hydraulic BOP Type and characteristics of drilling fluids: Native mud to top of Abo. Mud up with salt gel: 20 cc water loss, 35 visc and 9.8 lb/gal weight. Testing, logging, and coring programs: No testing or coring anticipated Logging Program: CNL-LDT, DLL-Gamma Ray Anticipated abnormal pressures or temperature: None Anticipated commencement and completion date:Nov. 15 - Nov. 30			
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with salt gel: 20 cc water loss, 35 visc and 9.8 lb/gal weight. Testing, logging, and coring programs: No testing or coring anticipated Logging Program: CNL-LDT, DLL-Gamma Ray Anticipated abnormal pressures or temperature: None Anticipated commencement and completion date: Nov. 15 - Nov. 30			to top of Abo Mudue
Testing, logging, and coring programs: <u>No testing or coring anticipated</u> <u>Logging Program: CNL-LDT, DLL-Gamma Ray</u> Anticipated abnormal pressures or temperature: <u>None</u> Anticipated commencement and completion date: <u>Nov. 15 - Nov. 30</u>	with salt gel: 20 cc	water loss, 35 visc and 9.8 lb/ga	l woight
Logging Program: CNL-LDT, DLL-Gamma Ray			
Anticipated abnormal pressures or temperature: <u>None</u> Anticipated commencement and completion date: <u>Nov. 15 - Nov. 30</u>			
Anticipated commencement and completion date:Nov. 15 - Nov. 30			
Anticipated commencement and completion date: <u>Nov. 15 - Nov. 30</u> Other pertinent information:	Anticipated abnormal pr	essures or temperature: <u>None</u>	
Other pertinent information:	Anticipated commencemen	t and completion date: Nov. 15	5 - Nov. 30
	Other pertinent informa	tion:	

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