

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☐ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER Reentry ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
R & R Resources

3. ADDRESS OF OPERATOR
2910 N. Main

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2080' FNL & 660' FWL
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
12 Miles East Of Roswell

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 660'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
N/A

16. NO. OF ACRES IN LEASE
1872.48

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

19. PROPOSED DEPTH
1300'

20. ROTARY OR CABLE TOOLS
Cable

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3653' G.L.

22. APPROX. DATE WORK WILL START*
Mar. 20, 1989

5. LEASE DESIGNATION AND SERIAL NO.
NM-0559993

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
JZY & MM Federal FEDERAL

9. WELL NO.
31

10. FIELD AND FOM. OR WILDCAT
South Pecos Slope

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31-T9S-R26E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

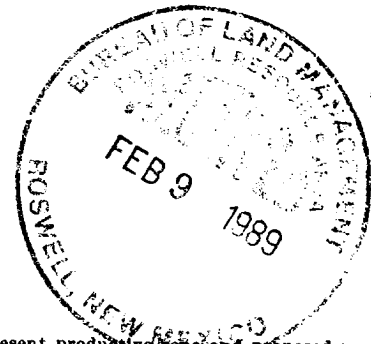
PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8-5/8	23	900	600 SX
7-7/8"	4 1/2	10.5	1300'	100 SX

Mc CLELLAN OIL CORP.

Propose to reenter MM Federal #3 to approximately 1300'.
If production is indicated, casing will be run and completion attempted.

T.D. 4550'
P.A. 1/84



POST ID-1
NL
4-14-89

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Operator DATE 2-8-89
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY S/Homer Meyer, Acting TITLE Area Manager DATE APR 3 1989
CONDITIONS OF APPROVAL, IF ANY:

APPROVAL OF THIS APPLICATION DOES NOT WARRANT OR CERTIFY THAT THE APPLICANT HOLDS LEGAL OR EQUITABLE TITLE TO THOSE RIGHTS IN THE SUBJECT LEASE WHICH WOULD ENTITLE THE APPLICANT TO CONDUCT OPERATIONS THEREON.

PLEASE BE ADVISED THAT THERE WILL BE NO EXCAVATION OF FEDERALLY OWNED MINERAL MATERIAL FOR CONSTRUCTION OF THE ACCESS ROAD OR PAD WITHOUT PAYMENT IN ADVANCE.

I, the undersigned, hereby certify that I am duly qualified and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

ITEM 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR Part 3160.

PRINCIPAL PURPOSE: The information is to be used to process and evaluate your application for permit to drill, deepen, or plug back an oil or gas well.

ROUTINE USES: (1) The analysis of the applicant's proposal to discover and extract the Federal or Indian resources encountered. (2) The review of procedures and equipment and the projected impact on the land involved. (3) The evaluation of the effects of proposed operation on surface and subsurface water and other environmental impacts. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions, as well as routine regulatory responsibility.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if the lessee elects to initiate drilling operation on an oil and gas lease.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases.

This information will be used to analyze and approve applications.

Response to this request is mandatory only if the lessee elects to initiate drilling operations on an oil and gas lease.

All distances must be from the outer boundaries of the Section.

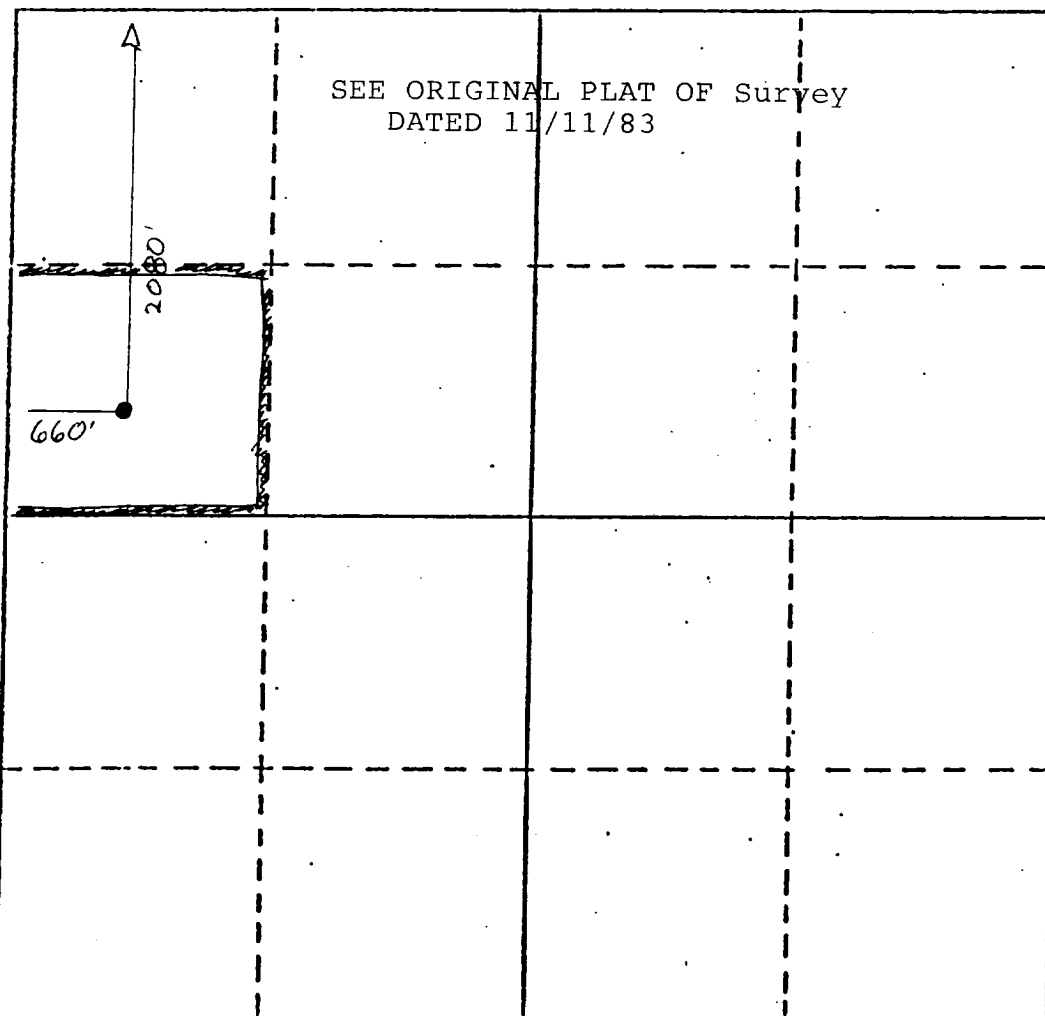
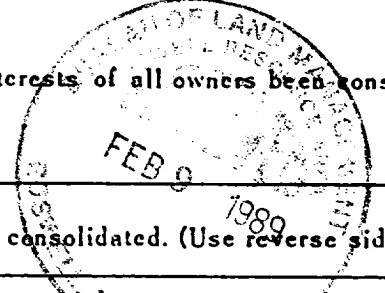
Operator R & R Resources		Lease SUZY Q M-M Federal		Well No. 1
Unit Letter E	Section 31	Township 9 South	Range 26 East	County Chaves
Actual Footage Location of Well: 2080 feet from the North line and 660 feet from the West line				
Ground Level Elev. 3655	Producing Formation San Andres	Pool Wildcat SA	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Jeff Roberts

Name
Jeff Roberts

Position
agent

Company
R & R Resources

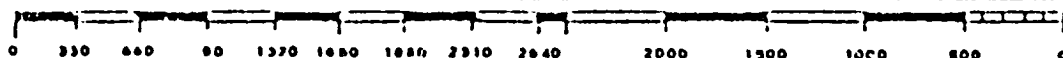
Date
February 8, 1989

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.



All distances must be from the outer boundaries of the Section.

Owner McClellan Oil Corp.			Lease M M Federal		Well No. #3
Section E	Section 31	Township 9 South	Range 26 East	County Chaves	
1. Postage Location of Well:					
2080 feet from the		North line and	660 feet from the	West line	
Level Elev. 3655	Producing Formation Abo		Pool South Pecos Slope Abo		Dedicated Acreage: 160 Acres

Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

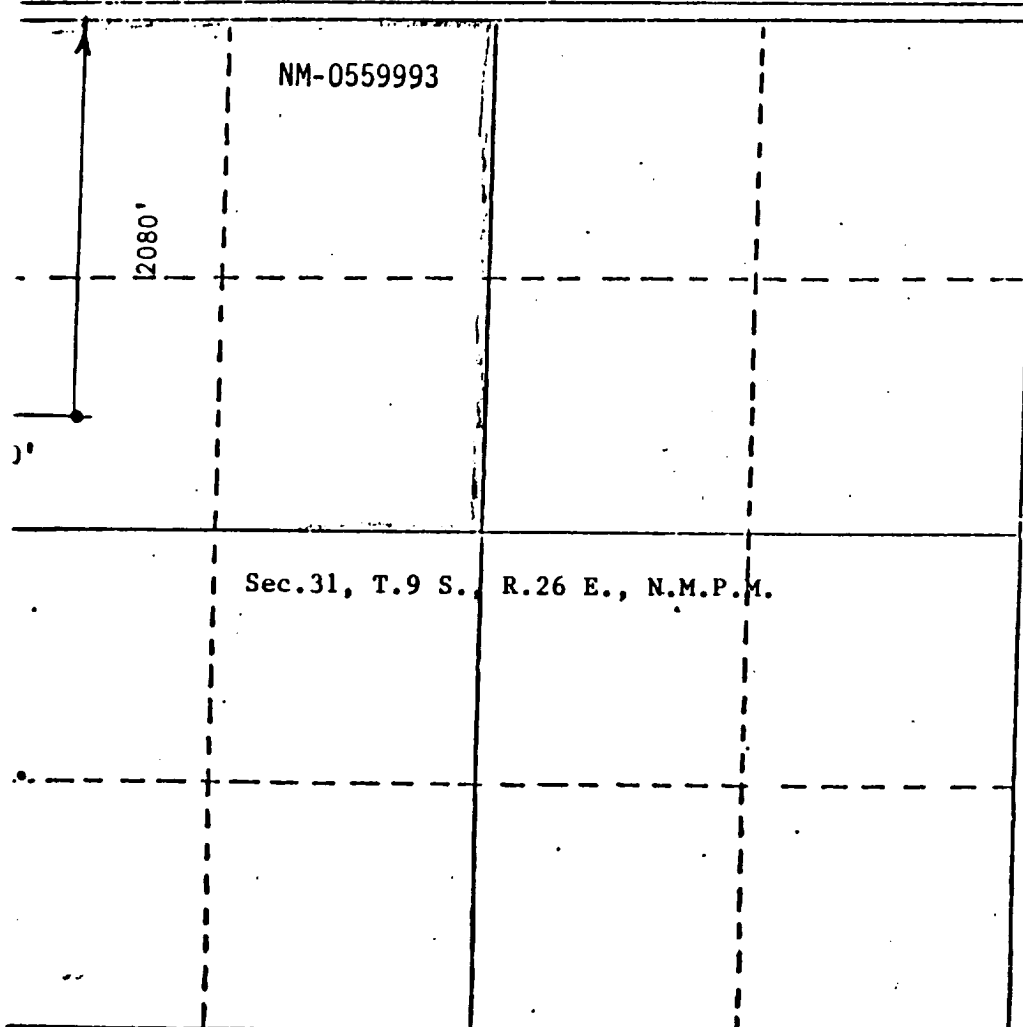
If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

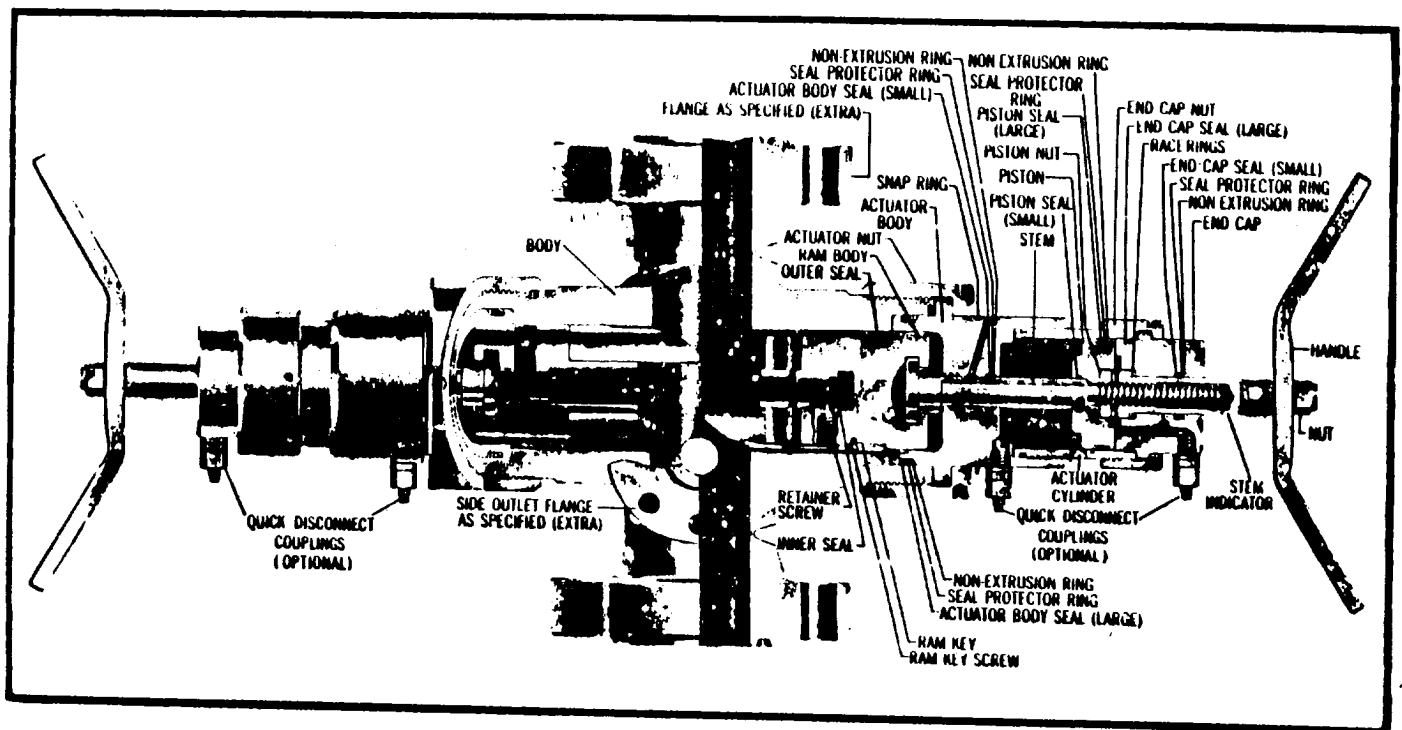
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Paul Ragsdale
Position
Operations Manager
Company
McClellan Oil Corporation
Date
Nov. 15, 1983

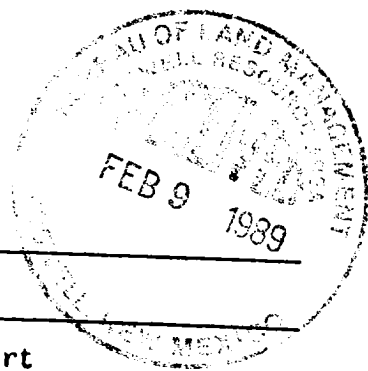
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
November 11 1983
Registered Professional Engineer
and/or Licensed Surveyor
John D. Jaquess
Certificate No. **6298**

SURFACE USE PLAN EXHIBIT "E"
MM Federal No. 3
Sec. 31-T9S-R26E
Chaves County, New Mexico



BOWEN SINGLE UNIVERSAL
BLOWOUT PREVENTER

REQUIREMENTS
(NTL-6)

1. Location: Section 31-T9S-R26E, 1980' FNL & 660' FWL
2. Elevation: 3653' G.L.
3. Geologic name of surface formation: See Archaeological Report
4. Type of drilling rig and associated equipment: Cable Tool
5. Proposed drilling depth and objective formation: San Andres - 1350'
6. Estimated tops of geologic markers:

Yates	<u> </u>	San Andres	<u>650'</u>
7-Rivers	<u> </u>	TD	<u>1350'</u>
Queen	<u> </u>		<u> </u>
7. Estimated depths of any oil, water, or gas: 1200' - 1350' oil
- 8-9. Proposed casing program:

8-5/8"	@	<u>900'</u>	Grade	<u>H-40</u>	Wt.	<u>23</u>	Type Cement	<u>Class "C"</u>
4-1/2"	@	<u>1350'</u>	Grade	<u>J-55</u>	Wt.	<u>10.5</u>	Type Cement	<u>Class "C", 50/50 Poz</u>
"	@	<u> </u>	Grade	<u> </u>	Wt.	<u> </u>	Type Cement	<u> </u>
10. Specifications for pressure control equipment and testing procedures: Bowen Single Universal Blowout Preventer
11. Type and characteristics of drilling fluids: Dry
12. Testing, logging, and coring programs: No testing or coring anticipated
Logging Program: CNL-LDT, DLL-Gamma Ray
13. Anticipated abnormal pressures or temperature: None
14. Anticipated commencement and completion date: March of 1989
15. Other pertinent information: This is a reentry from McClellan
Oil Corp. MM Fed. #3 (ABO Gas)

OPERATOR'S COPY

Form Approved
Budget Bureau No. 47-101424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ Dry Hole

2. NAME OF OPERATOR
McClellan Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Drawer 730, Roswell, NM 88201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2080' FNL & 660' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/11/84: Plugged and abandoned as follows:

Set 1st plug with 50 sx Class C from 4030' to 3930'
Set 2nd plug with 50 sx Class C from 1050' to 900'.
Set 3rd plug from 60' to surface.
Installed dry hole marker.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft

18. I hereby certify that the foregoing is true and correct

SIGNED Raul Ragsdale TITLE Operations Manager DATE 1/12/84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

*See Instructions on Reverse Side

5. LEASE
NM-0559993

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
MM Federal

9. WELL NO.
3

10. FIELD OR WILDCAT NAME
South Pecos Slope

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31-T9S-R26E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

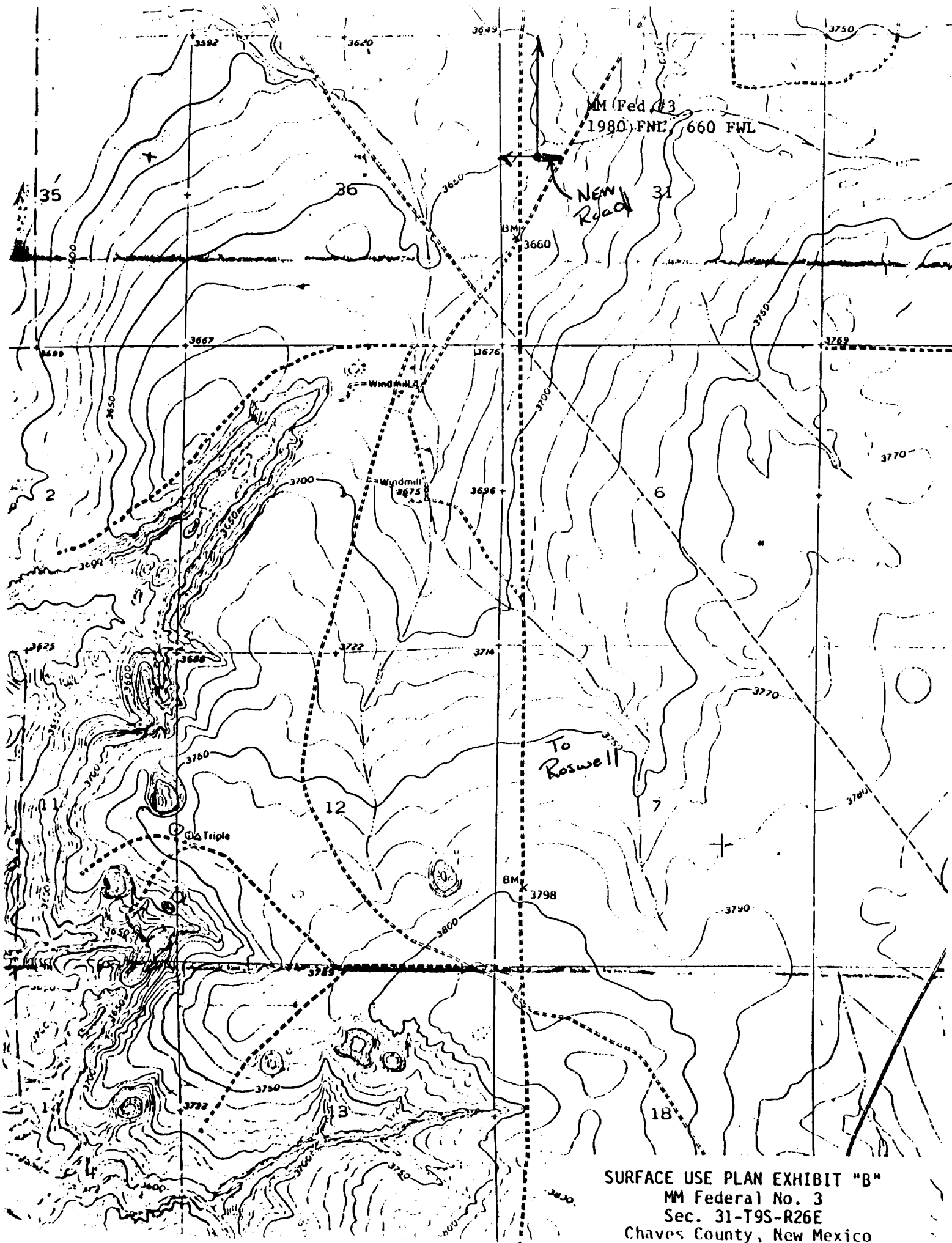
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3653' G.L.

RECEIVED
JAN 13 9 36 AM '84
BUREAU OF LAND MANAGEMENT
ROSWEEL DISTRICT

(NOTE: Report results of multiple completion or change on Form 9-330.)

APPROVED
PETER W. CHESTER
Peter W. Chester
AUG 13 1985
BUREAU OF LAND MANAGEMENT
ROSWEEL RESOURCE AREA

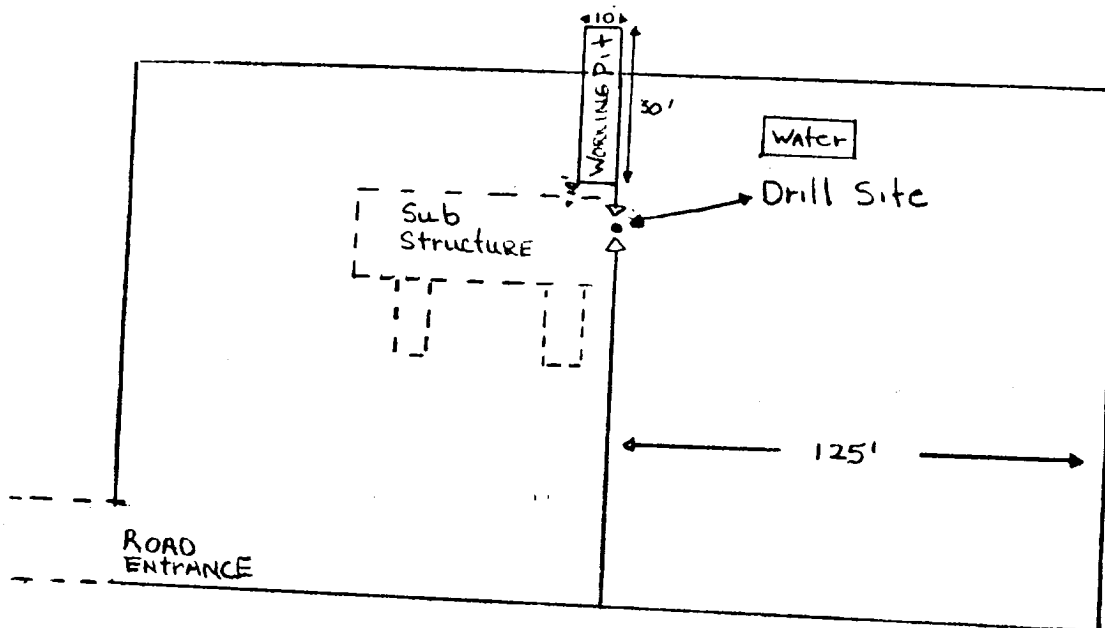


SURFACE USE PLAN EXHIBIT "B"
MM Federal No. 3
Sec. 31-T9S-R26E
Chaves County, New Mexico

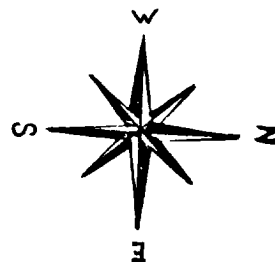
R & R Resources

Suggested Pad Dimensions

Working Pit 5 ft. Deep



Scale 1" = 50'



Surface Use Plan Exhibit "D"
MM Federal No. 3
Section 31-T9S-R26E
Chaves County, New Mexico