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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMM. ION.
SUBMIT IN DUPLICATE
Drawer DD
(See other instructions on reverse side)
MAR 28 1984
88210

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION/RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
		DIFF. RESEV. ☐	Other ☐		
2. NAME OF OPERATOR Transwestern Gas Supply Company ✓					
3. ADDRESS OF OPERATOR P. O. Box 2521, Houston, Texas 77252					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL and 1/4 Sec 34-T5S-R21E At top prod. interval reported below 660' same At total depth same					
14. PERMIT NO.		DATE ISSUED			
15. DATE SPUDDED 1/4/84		16. DATE T.D. REACHED 1/14/84		17. DATE COMPL. (Ready to prod.) 1/25/84	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4366' GR		19. ELEV. CASINGHEAD 4366' GR			
20. TOTAL DEPTH, MD & TVD 3800		21. PLUG, BACK T.D., MD & TVD 2862		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2780'-2808' (Abo)		25. WAS DIRECTIONAL SURVEY MADE Yes No 0320-84	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC/GR, DLL		27. WAS WELL CORDED No			
29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	26.4	1309'	10 3/4	Circ to surface	none
4 1/2"	10.5	2911.93'	6 1/4	525 sx	none
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	2730.65	none			
31. PERFORATION RECORD (Interval, size and number) 2780', 81', 82', 83', 84', 87', 88', 89', 90', 94', 95', 96', 2806', 07', 08', (Abo) 3 1/8" holes. 16 holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
2780-2808			1250 gal 7 1/2% MSR 100, 77,616 gal 3% KCl w/155,000 #10-20 sand.		
33.* PRODUCTION					
DATE FIRST PRODUCTION SI-WOPL		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI-WOPL
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
1/31/84	3 3/4	16/64	→	0	542
WATER—BBL.	GAS-OIL RATIO				
0	N. N.				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
645	750	→	0	1.105	0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					
35. LIST OF ATTACHMENTS Form C-122, AOF graph, gas analysis, test data sheets, subsurface press. measure sheets, btm hole pressure reports.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Alvin L. Burwell</u>		TITLE <u>Prod. Engineer Assistant</u>		DATE <u>3/8/84</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)