

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.O.S.	
LAND OFFICE	
OPERATOR	☒

RECEIVED BY DEC 19 1983 O. C. D. ARTESIA, OFFICE	5a. Indicate Type of Lease State ☐ Fee ☒
	5. State Oil & Gas Lease No.
	7. Unit Agreement Name

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	CAS WELL ☒	OTHER ☐
Name of Operator Yates Petroleum Corporation ✓		
Address of Operator 207 South 4th St., Artesia, NM 88210		
Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM West THE LINE, SECTION 17 TOWNSHIP 6S RANGE 26E		
15. Elevation (Show whether DF, RT, GR, etc.) 3675' GR		
12. County Chaves		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Production Casing, Perforate, Treat ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4300'. Ran 100 jts of 4-1/2" 9.5# J-55 casing set 4300'. 1-regular guide shoe set 4300'. Float set 4258'. Cemented w/450 sacks Class C Lite, .5% CF-1 and 3% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 7:00AM 12-4-83. Bumped plug to 1000# for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite, WIH and perforated 3756-4028' w/24 .42" holes as follows: 3756, 57, 58, 64, 65, 66, 79, 80, 81, 82, 85, 86, 3854, 56, 61, 63, 75, 77, 4017, 18, 25, 26, 27 and 28'. RIH w/packer and RBP. Acidized perfs 4017-28' w/1000 gallons 7½% Spearhead acid and 6 ball sealers. Acidized perfs 3854-77' w/1000 gallons 7½% Spearhead acid and 5 ball sealers. Acidized perfs 3756-86' w/2000 gallons 7½% Spearhead acid and 12 ball sealers. TOH w/tools. Sand frac perfs 3756-4028' (via casing) w/80000 gallons gelled KCL water, 150000# 20/40 sand.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leslie A. Clements</u>	TITLE <u>Production Supervisor</u>	DATE <u>12-13-83</u>
APPROVED BY _____	Original Signed By Leslie A. Clements TITLE <u>Supervisor District II</u>	DATE <u>DEC 19 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		