

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2048

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	2
LAND OFFICE	
OPERATOR	☒

TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
TYPE OF COMPLETION	NEW ☒	WOULD ☐	OTHER ☐	PLUG BACK ☐
DATE OF COMPLETION				

Yates Petroleum Corporation

207 South 4th St., Artesia, NM 88210

RECEIVED BY

JAN 06 1984

O. C. D.
ARTESIA, OFFICE

State	☐	File ☒
State of New Mexico		

Date of Report

Caudill RZ

5

Pecos Slope Abo

C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM

West 17 6S 26E Chaves

11-26-83 12-2-83 12-16-83 3675' GR

4300' 4235' 0-4300'

3756-4028' Abo

No

No

CNL/FDC; DLL

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENT
10-3/4"	40.5#	900'	14-3/4"	700	
4-1/2"	9.5#	4300'	7-7/8"	750	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKED IN
					2-3/8"	3709'	3709'

Cementation record (for trial, size and number)

32. ACID, SHOT, FRACTURE, CEMENT, ETC., ETC.

DEPTH INTERVAL 3756-4028'

AMOUNT AND KIND MATERIAL USED w/4000g. 7 1/2% acid + ball sealers. SF w/80000g. gel KCL wtr, 150000# 20/40 sd.

3756-4028' w/24 .42" Holes

PRODUCTION

First Production	12-16-83	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	SIWOPIG
Date of Test	12-16-83	Hours Tested	3	Choke Size	5/8
Flowing Pressure	200	Calculated 24-Hour Rate	Pkr	Oil - Bbl.	-
Disposition of Gas (sold, used for fuel, vented, etc.)	Vented - Will be sold		Gas - MCF	265	Water - Bbl.
Oil Gravity - API (Conn.)	-		Gas - MCF	2125	Oil Gravity - API (Conn.)
Test Witnessed By	Bill Hansen				

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Production Supervisor

DATE 12-19-83

Post ID-2
1-13-84
Comp + OK