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OIL CONSERVATION DIVISION
P. O. BOX 1088
SANTA FE, NEW MEXICO 87501
RECEIVED BY
FEB 07 1984
O. C. D.
ARTESIA, OFFICE

Form O-103
Revised 11-1-77

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEASE OR PLUG BACK TO A DIFFERENT RESERVOIR.
(APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

☐ OIL WELL ☒ GAS WELL ☐ OTHER	1. Name of Operator Yates Petroleum Corporation ✓ 2. Address of Operator 207 South 4th St., Artesia, NM 88210 3. Location of Well CORN LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM East LINE, SECTION 31 TOWNSHIP 4S RANGE 25E NMFL.	4. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. LG 155 6. Unit Agreement Name Willow Creek Unit 7. Farm or Lease Name Willow Creek Unit 8. Well No. 4 9. Field and Pool, or Wildcat Pecos Slope Abo 10. Elevation (Show whether DF, RT, GR, etc.) 3839' GR 11. County Chaves
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

☐ IMPROVE REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ OIL OR ALTER CASING ☐ OTHER	☐ PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER	☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPERATIONS ☐ CASING TEST AND CEMENT JOBS ☒ OTHER Plugback, Production Csg., Perforate, Treat	☐ ALTERING CASING ☐ PLUG AND ABANDONMENT
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Lost circulation at 5465'. Pumped 2 LCM pills and regained returns. Received verbal permission from Mike Williams, NMOCD, to plug well back as follows:
 Plug #1: Set 5525'. Cemented w/35 sacks Class C Neat. PD 5:55 AM 1-13-84. WOC.
 Plug #2: Set 5125'. Cemented w/35 sacks Class C Neat. PD 6:25 AM 1-13-84. WOC.
 Plug #3: Set 4410'. Cemented w/125 sacks Class C Neat, PD 7:30 AM 1-13-84. WOC. Tagged plug at 4070'.
 Ran 95 jts of 4-1/2" 9.5# J-55 ST&C casing set 4070'. 1-regular guide shoe set 4070'. Super Seal float collar set 4026'. Cemented w/50 sacks Pacesetter Lite, 1/2# celloseal, 1/2# Perma-check. Tailed in w/450 sacks Class C .5% CF-1, .2% AF-S, 2% KCL, 1/4# celloseal and 3# Hiseal/sack. Compressive strength of cement - 950 psi in 12 hrs. PD 10:30 PM 1-13-84. Bumped plug to 1000 psi in 12 hrs. PD 10:30 PM 1-13-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite. WIH and perforated 3668-3809' w/10 .40" holes as follows: 3668, 69, 70, 71, 72, 73, 3803, 04, 05, and 09'. Acidized perfs 3803-3809' w/500 gal 7 1/2% Spearhead acid. Acidized perfs 3668-3673' w/500 gal 7 1/2% Spearhead acid. Frac perforations 3668-3809' (via tubing) w/ 20000 gal gelled 2% KCL water, 5000 gal CO₂.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 2-6-84
 Original Signed By
Leslie A. Clements
 TITLE Supervisor District II DATE FEB 09 1984

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: