

OIL CONSERVATION DIVISION

P. O. BOX 208  
SANTA FE, NEW MEXICO 87501

RECEIVED

FEB 09 1984

O. C. D.

ARTESIA, OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 155

1. TYPE OF WELL *Wym*

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

Yates Petroleum Corporation

4. Address of Operator

207 South 4th St., Artesia, NM 88210

5. Location of Well

G 1980 North 1980

6. NE East 31 TWP. 4S RGE. 25E NMPM

7. Date Spudded 12-18-83

8. Date T.D. Reached 1-11-84

9. Date Compl. (Ready to Prod.) 2-4-84

10. Elevations (DF, RKB, RT, GR, etc.) 3839' GR

11. Total Depth 5525'

12. Plug Back T.D. 4070'

13. If Multiple Compl., How Many

14. Intervals Drilled By Rotary Tools Cable Tools

15. 0-5525'

16. Producing Interval(s), of this completion - Top, Bottom, Name

3668-3809' Abo

17. Type Electric and Other Logs Run

CNL/FDC; DLL

18. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	878'	14-3/4"	600	
4-1/2"	9.5#	4070'	7-7/8"	800	

19. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

20. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3810'	3810'

21. Perforation Record (Interval, size and number)

3668-3809' w/10 .40" Holes

22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3668-3809'	w/1000 g. 7 1/2% acid. SF w/
	20000 g. gel KCL wtr,
	5000 g. CO2.

23. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
2-4-84	Flowing	SIWOPLC
Date of Test	Hours Tested	Choke Size
2-4-84	10	3/16"
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
225	Pkr	
	Oil - Bbl.	Gas - MCF
	-	80
	Water - Bbl.	Oil Gravity - API (Corr.)
	-	-

24. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - Will be sold

Test Witnessed By

Don Mayberry

25. List of Attachments

Deviation Survey

26. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Luizita G. B. de la* TITLE Production Supervisor DATE 2-7-84

Post 10-2  
1-17-84  
Camp BK