

1187

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED BY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980 FSL & 660 FWL, Sec. 15-9S-26E

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Production Casing ☒

5. LEASE

NM 28171

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shear OA Federal

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit L, Sec. 15-T9S-R26E

12. COUNTY OR PARISH Chaves

13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3756.2' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
FEB 9 9 13 AM '84

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 6246'. Ran 151 jts of 4-1/2" 9.5# and 10.5# J-55 and K-55 casing as follows: 8 jts of 4-1/2" 10.5# K-55; 136 jts 9.5# J-55; 7 jts 4-1/2" 10.5# K-55 (total 6270') set 6246'. Regular cement nose guide shoe set 6246'. Super Seal Float collar set 6204. Cemented w/50 sacks Class "C" followed by 500 gallons Excell-gel. Tailed in w/750 sacks Class "C", .5% CF-1, .2% AF-S and 2% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 12:00 AM 1-31-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hours. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert W. Chester TITLE Production Supervisor DATE 2-7-84

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF

ACCEPTED FOR RECORD

TITLE

DATE

ROBERT W. CHESTER

MAY 16 1984

*See Instructions on Reverse Side