		-			NK OIL C		<u> </u>		P L	c/s	5F
Form 9-330 (Rev. 5-68)		LIN. CE		TES	Dravey submi Artesia,) T.IN	DUPLA	.'E*	1	Form approved.	/
	DEPAR						(See	óther in- tions on		Budget Bureau No. 42-R355.5	_
		GEOLOG	-			Υ.		se side)	NM-022		_
WELL CO	MPLETION	OR REC	OMPLET	ION F	REPORT	AŅ	D LOO	34		, ALLOTTEE OR TRIBE NAME	8
1a. TYPE OF WEI			F		Other	<u> </u>		5	N/A T. UNIT AGRI	CEMENT NAME	-
b. TYPE OF COM							1000	15-	N/A		
WELL X	WORK DEE OVER EN	P- PLC BAC	G DIE K RE	SVR.	Other			<u></u>	S. F.RM OB	LEASE NAME	•
2. NAME OF OPERAT Herman V. W		-				- C	1.7.8	534	Lura F	ederal	-
3. ADDRESS OF OPE				· <u> </u>							
140 Pleasan						10	IST. 6 N	. M.	I. FIELD AN	D POOL, OR WILDCAT	
4. LOCATION OF WE				e with an	RECEIVE	the second	Mi NE	N NE		anch gray bus	A
At surface 66	0 FSL + 820	O FWL (SI	WSW)	1			CL, NE	1	11. SEC., T., I OR AREA	R., M., OR BLOCK AND SURVEY	
At top prod. int	erval reported be	low			MAR 02	198	4				
At total depth					0.0	р			Sec. 1	0, T14S, R28E	
			14. P	ERM T NO.	ARTESIA,		ISSUED		12. COUNTY O PARISH	DR 13. STATE	•
15. DATE SPUDDED	16. DATE T.D. R.	FACHED 17	DATE COMPL.	(Reader to				j	Chaves	New Mexico	>
15. DATE SPUDDED 12-20-83	16. DATE T.D. R. 12-28-83	1	date compl. L-29-84	(nearly to	, prou.) 18.		ATIONS (D 72' GE		AT, GR, ETC.)*	3576'	
20. TOTAL DEPTH, MD		G, BACK T.D., M			TIPLE COMPL.,		23. INTE	RVALS	ROTARY TOO		
1800'		1727'	.	HOW M Singl			DRII	->	X		
24. PRODUCING INTER	RVAL(S), OF THIS	COMPLETION-	тор, воттом	, NAME (M	ID AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE	
1658' to 17	271 Creation										
26. TYPE ELECTRIC		<u> </u>							1	27. WAS WELL COBED	
FDC, CNLGR,	Temp.									No	
28.	-	C	ASING REC	ORD (Rep	ort all strings	set in	10 ell)				
CASING SIZE	WEIGHT, LB./		SET (MD)	-				ENTING		AMOUNT PULLED	
8-5/8"	24.		.93 52		7/8"				2% CAc1_		•
4-1/2				-	110	_20	USXU	<u>ic.</u>	8# Salt p		•
				-							
29.		LINER RECO	· .				30.		UBING RECO		
BIZE	TOP (MD)	BOTTOM (MD) SACKS C	EMENT*	SCREEN (MI	<u>)</u>	size 2-3/8		DEPTH SET (M		
					<u> </u>	-	2-3/0		1664'	N/A	•
31. PERFORATION RE	COED (Interval, siz	re and number	r)		32.	ACI	D, SHOT	FRACT	URE, CEMENT	SQUEEZE, ETC.	
Completed of	oen hole				DEPTH INT		(MD)			D OF MATERIAL USED	_
1658' to 17					172	7'				00# 20/40 Sand	
						,		10,0	100 gals 4	41° API lease oi	<u>ــ</u>
										······	
33.•					UCTION				<u> </u>	<u> </u>	
DATE FIRST PRODUCT	1		o (Flowing, g	jas lift, pr	imping—size	and ty	pe of pun	1 p)	844	STATUS (Producing or t-in)	
DATE OF TEST	FLC	Wing		N. FOR	OIL-BBL.		GASM		WATER-BBL	. GAS-OIL BATIO	
2-6-84	4	.500		PERIOD	7.2 ⁽ L9	ad	116		0	1.3	
FLOW. TUBING PRESS.	CASING PRESSUR		ED OIL-	-BBL.	GAS			WATER-		OIL GRAVITY-API (CORR.)	
175	310		▶ 0			51		V	0	N/A	
34. DISPOSITION OF G	AS (Sold, used for	juel, vented, e	itc.)	1.04	CEPTED FOR HE				TEST WITNES	SED BY	
35. LIST OF ATTACH	MENTS								Kuch	ud town l	y
C-122 Devia	tion Survey				R W. CHI		· ·				U
36. I hereby certify			d informatio	n is comp	etg ang gorfe	18 4 °	determin	d from	all available re	ecords	
	and l	1		:	lou		. 1			2-13-84	
				 	7					·	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional urveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

ltem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Hem 27: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Hem 27: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES : SHOW ALL IMPORTANT ZONES OF DEPTH INTERVAL TESTED, CUBH	OUS ZONES : TANT ZONES OF PO TESTED, CUBHION	ROSITY AND CONTEN- USED, TIME TOOL OF	MARY OF FOROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including Depth interval tested, cubhion used, time tool open, plowing and shut-in pressures, and recoveries	38. GEOLOG	GEOLOGIC MARKERS	
FORMATION	TOP	BUTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	P
)			NANE	MEAS. DEPTH	TRUZ VERT. DEPTH
Yates	165	Water				
Seven Rivers	545	Water				
Queen	1134	Gas				
Premier Sand (Grayburg)	1703	Gas				

U.S. GOVERNMENT PRINTING OFFICE : 1963 -O 683636

	RECEIVED BY
	JAN 17 1984
WELL NAME AND NUMBER #1 Lura Federal 1/	O. C. D. ARTESIA, OFFICE
LOCATION 660 FSL & 820 FWL of Sec 10; T-14-S; R028-E; (Give Unit, Section, Township and Range)	Chaves County, New Mexico
OPERATOR Herman V. Wallis	
DRILLING CONTRACTOR Yucca Drilling Co., Inc.	·

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @	DEPTH	DEGREES @ DEPTH	L	DEGREES @ DEPTH	
0°	500'				
0°	1000'	<u></u>			
1 ₄ °	1600'		- .		
. <u></u>			-		
	<u></u>		-		
		. <u></u>	-		
			-		
<u> </u>		· <u> </u>	-		
			-		
			-		
		DRILLING CONTRA			
		DRILLING CONTRA	By: Poler	Drilling Co., Inc. P. J. Johnson Robert I. Johnson	
Subscribed and swor	rn to before me	this <u>18th</u> d	lay of <u>Januar</u>	*	5
My Commission Expin	res: <u>November</u>	23, 1985	Eddy	CountyNew Mexico	