

C/87

Form 9-331
Dec. 1973

RECEIVED BY

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
MAY 17 1984
O. C. D.
ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
HERMAN V. WALLIS
3. ADDRESS OF OPERATOR
140 Pleasant View Dr., Kerrville, TX 78028
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 666 FSE + 526 FWE (SN SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☐
☐
☐
☐
☐
☐

5. LEASE
NM-0223201
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
LURA FEDERAL
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
SAMS RANCH
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 10, T14S, R28E
12. COUNTY OR PARISH
Chaves
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
2572 612

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

JAN 30 10 28 AM '84

BUR. OF OIL & GAS
ROSWELL DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WOC 168 Hrs.

Ran FDC, CNLGR, Temp. Logs

Drilled open hole to 1707'

Ran 51 jts (1694') 2-3/8" EVE, 8°, 4.7#, R=2, New tubing

SN at 1664'

Western Co. fraced w/10,000# 20/40 sand, 10,000 gals 41° API lease oil

Broke formation @ 2200 psi. Average injection rate: 16 BPM

Average treating pressure 2200 psi. 1SIP - 1600 psi

5 Min. SIP, 1600 psi 15 min. SIP 1600 psi

Job complete 9:37 a.m. MST 1-12-84

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Herman V. Wallis TITLE Operator DATE 1-14-84

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY PETER W. CLUSTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 16 1984