

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Revised 10-1-78

RECEIVED BY

JAN 17 1984

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator

Herman V. Wallis ✓

Address

140 Pleasant View Drive, Kerrville, Texas 78028

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lura Federal	Well No. 1	Pool Name, Including Formation Sams Ranch - Grayburg	Kind of Lease State, Federal or Fee Federal	Lease No. NM-022 8201
Location Unit Letter <u>M</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>820</u> Feet From The <u>West</u> Line of Section <u>10</u> Township <u>14 South</u> Range <u>28 East</u> , NMPM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petro Company	4001 Penbrook, Odessa, TX 79762	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? When <u>1-14-89</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-20-83	Date Compl. Ready to Prod. 1-29-84		Total Depth 1800'		P.B.T.D. 1727'			
Elevations (DF, RAB, RT, GR, etc.) 3572' GR	Name of Producing Formation Grayburg		Top Oil/Gas Pay 1658'		Tubing Depth 1664'			
Perforations Completed open hole 1658-1727				Depth Casing Shoe 1652'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		293		200 SC S1C (CIRC)			
7-7/8"	4-1/2"		1652		200 SX C1C			
	2-3/8"		1664					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 51 MCF/D	Length of Test 4 Hours	Bbls. Condensate/MMCF None	Gravity of Condensate N/A
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) SITP 613 FTP 175	Casing Pressure (shut-in) SICP 795 FCP 310	Choke Size .500

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Herman V Wallis
(Signature)

OPERATOR

(Title)

FEBRUARY 13, 1984

(Date)

OIL CONSERVATION DIVISION

AUG 28 1984

APPROVED

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BY

Original Signed By

Leslie A. Clements

TITLE

Supervisor District #

This form is to be filed in compliance with RULE 1104.

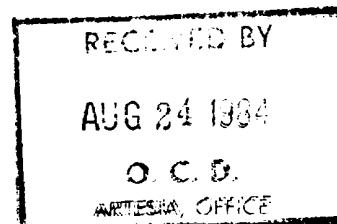
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiple
completed wells.



PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762
4001 PENBROOK

NATURAL RESOURCES GROUP
Exploration and Production



DATE: August 23, 1984

ENERGY AND MINERALS DEPT.
OIL CONSERVATION DIVISION
ATTN: MR. LES CLEMENTS
DRAWER "DD"
ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Commission that connection for the
purchase of gas from Herman V. Wallis
Operator

Lura Fed. #1, M, 10-14-28, Sams Ranch Grayburg
Lease Well Unit S. T. R. Pool

Phillips Petroleum Company, was made on July 6, 1984
Name of Purchaser

Phillips Oil Company
A Subsidiary Of Phillips Petroleum Company

J. B. Rush
J. B. Rush - Representative

Production Records Supervisor
Room 215 Phillips Building

cc: To Operator
Oil Conservation Commission - Santa Fe