	BIATE OF HEAVE DEDAUTMENT			Revised 10-1-78
711 HG	SY AND MINURALS DUPARTMENT	OIL CONSERVA		RECEIVED BY
		р. 0, 80) SANTA FE, NEW		JAN 17 1984
		REQUEST FOR	ALLOWABLE	O. C. D.
-	AANSPORTER OIL OIL	AN	ID	ARTESIA, OFFICE
	PRONATION OFFICE	AUTHORIZATION TO TRANSP	URT UIL AND NATURAL DAG	
	perotot			
┝	Herman V. Wallis V			
	140 Pleasant View Drive, Kerrville, Texas 78028 eason(s) for filing (Check proper box) Other (Please explain)			
	ew Well X. Change in Transporter of:			
	Recompletion	Cti Dry Gas Cesinghead Gas Conden		
L	Change in Ownership			
31 41	I change of ownership give name nd addreas of previous owner			
11. <u>F</u>	ESCRIPTION OF WELL AND I	EASE well No. Pool Name, Including Fo	ormation Kind of Leas	1 NM_022
	Lura Federal	1 Sams Ranch - G		al or Foo Federal \$201
h	Location M 660	Feet From The South	e and Feet From	The West
	Unit Letter;			County
L	Line of Section 10 T	nship 14 South Range 2	28 East , NMPM, Chaves	5
11 1	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
ſ	Name of Authorized Transporter of Cli or Condensate			
$\left \right $	Name of Authorized Transporter of Cas	inghead Gas 📄 or Dry Gas 🕅	Address (Give address to which appro	
	Phillips Petro Company		4001 Penbrook, Odessa Is gas octually connected?	, TX 79762 nen /- 14-89
	If well produces oil or liquids, give location of tanks.		410 y 1	F-t-t-
L	f this production is commingled wit	h that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·
:v. (COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.
	Designate Type of Completio		Total Depth	P.B.T.D.
Ī	Date Spudded 12-20-83	Date Compl. Ready to Prod. 1-29-84	1800'	1727'
ł	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth 1664'
	3572' GR	Grayburg		Depth Casing Shoe
	Perforations 1652' Completed open hole 1652' TUBING, CASING, AND CEMENTING RECORD 1652'			
Ī	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ł			293	200 SC S1C (CIRC) 200 SX C1C
- 1	12-1/4"	8-5/8"		
ł		4-1/2"	<u>1652</u> 1664	200 SX CIU
4	12–1/4" 7–7/8"	<u>4-1/2"</u> <u>2-3/8"</u>	1664	
	12-1/4" 7-7/8" TEST DATA AND REQUEST F	4-1/2" 2-3/8"	1664 (if recovery of social volume of load oi epth or be for full 24 hours)	l and must be equal to ar exceed top allow
	12–1/4" 7–7/8"	4-1/2" 2-3/8"	1664	l and must be equal to ar exceed top allow
	12-1/4" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks	4-1/2" 2-3/8" DR ALLOWABLE (Test must be a able for this do Date of Test	1664 (if recovery of social volume of load oi epth or be for full 24 hours)	l and must be equal to or exceed top allow
	12-1/4" 7-7/8" TEST DATA AND REQUEST FOOL WELL	4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure	1664 Ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	l and must be equal to or exceed top allou lijt, etc.)
	12-1/4" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks	4-1/2" 2-3/8" DR ALLOWABLE (Test must be a able for this do Date of Test	1664 fier recovery of total volume of load oi epth or be for full 24 hours) Producing Method (Flow, pump, gas	l and must be equal to or exceed top allou lift, etc.) Choke Size
	12-1/4" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure	1664 Ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	l and must be equal to or exceed top allou lift, etc.) Choke Size
	12-1/4" 7-7/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL	4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure	1664 Ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	I and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate
	12-1/4" 7-7/8" TEST DATA AND REQUEST FO OIL WFLL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WFLL Actual Prod. Test-MCF/D 51 MCF/D	4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bble. Length of Test 4 Hours	1664 ofter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bble. Bble. Condeneate/MMCF None	I and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
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PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762 4001 PENBROOK

NATURAL RESOURCES GROUP Exploration and Production

DATE:

August 23, 1984

ENERGY AND MINERALS DEPT. OIL CONSERVATION DIVISION ATTN: MR. LES CLEMENTS DRAWER "DD" ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Commission that connection for the

purchase of gas from ______ Herman V. Wallis Operator

Lura Fed. #1 Lease M, M, 10-14-28, Sams Ranch Grayburg Well Unit S. T. R. Pool

Phillips Petroleum Company , was made on July 6, 1984

Name of Purchaser

Phillips Oil Company A Subsidiary Of Phillips Petroleum Company

Rush - Representative

Production Records Supervisor Room 215 Phillips Building

cc: To Operator Oil Conservation Commission - Santa Fe