

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980 FSL & 860 FEL, Sec. 2-7S-25E

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Lost circulation plugs, Intermediate Csg.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set lost circulation plugs as follows: Plug #1: Set at 1353'. Spotted 100 sx Class C 4% gel 2% CaCl₂. Tailed in w/50 sx Class C Neat. WOC. Plug #2: Set at 1210'. Spotted 100 sx Class C 4% gel 2% CaCl₂. Tailed in w/50 sx Class Neat. WOC. Drilled to 1450'. Lost returns. Dry drilled to 1653'. Set Plug #3: Set at 1653'. Spotted 100 sx Class C 4% gel, 2% CaCl₂. Tailed in w/40 sx Class C Neat. WOC. Plug came up to 1448'. Set Plug #4: Set at 1448'. Spotted 100 sx Class C 4% gel 2% CaCl₂. Tailed in w/50 sx Class C Neat. WOC. Resumed circulation. Ran 37 jts of 8-5/8" 24# J-55 casing set 1500'. 1-Texas Pattern notched guide shoe set 1500'. Insert float set 1460'. Cemented w/350 sx Pacesetter Lite, 1/2#/sx celloseal, 1/2#/sx Permacheck and 3% CaCl₂. Compressive strength of cement - 1275 psi in 12 hrs. PD 4:45 AM 12-13-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement was tied back to surface. WOC. Drilled out 10:45 PM 12-13-83. WOC 18 hrs. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED _____ TITLE Production Supervisor

DATE 12-15-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL _____
DEC 27 1983

5. LEASE

NM 2351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal HY

9. WELL NO.

9

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Unit 1, Sec. 28-T7S-R25E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3603.5' CR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
DEC 20 1 51 PM '83
BUREAU OF LAND MANAGEMENT
ROSWELL DISTRICT