

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well other
2. NAME OF OPERATOR  
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980 FSL & 860 FEL, Sec. 28-7S-25E  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

- ☐  
☒  
☒  
☐  
☐  
☐  
☐  
☐

(other) Production Casing, Perforate, Treat

RECEIVED

APR 08 1996

OIL CON. DIV.  
DIST. 2

5. LEASE NM 2351
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Federal HY
9. WELL NO.  
9
10. FIELD OR WILDCAT NAME  
Pecos Slope Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit I, Sec. 28-T7S-R25E
12. COUNTY OR PARISH Chaves 13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3603.1' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4209'. Ran 100 jts of 4-1/2" 9.5# J-55 casing set 4209'. 1-regular guide shoe set 4209'. Float collar set 4167'. Cemented w/550 sacks Class C .5% CF-1, 2% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 11:45 PM 12-18-83. Bumped plug to 1000 psi for 30 minutes, float and casing held okay. WOC 18 hrs. WIH and perforated 3625-3878' w/26 .42" holes as follows: 3625, 31' (2 SPF-4 holes); 3691, 93, 95 and 3702' (1 SPF-4 holes); 3780, 89' (2 SPF-4 holes); 3831, 32, 33, 38, 39 and 40' (1 SPF-6 holes); 3872, 74, 76 and 78' (2 SPF-8 holes). Acidized perfs 3872-78' w/1500 gal 7 1/2% Spearhead acid and 8 ball sealers. Acidized perfs 3831-40' w/1000 gal 7 1/2% Spearhead acid and 6 ball sealers. Acidized perfs 3780, 89' w/750 gal 7 1/2% Spearhead acid and 3 ball sealers. Acidized perfs 3691-3702' w/1000 gal 7 1/2% Spearhead acid and 3 ball sealers. Acidized perfs 3625, 31' w/500 gal 7 1/2% Spearhead acid and 3 ball sealers. Sand frac perfs 3625-3878' w/60000 gal gel KCL water and 110000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Myranda Goodlett TITLE Production Supervisor DATE 1-6-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

