

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210 UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		1. NAME OF OPERATOR Yates Petroleum Corporation		2. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210		3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FSL & 860 FEL, Sec. 28-T7S-R25E At top prod. interval reported below At total depth		4. LEASE DESIGNATION AND SERIAL NO. NM 2351		5. IF INDIAN, ALLOTTEE OR TRIBE NAME		6. UNIT AGREEMENT NAME		7. FARM OR LEASE NAME Federal HY		8. WELL NO. 9		9. FIELD AND POOL, OR WILDCAT Pecos Slope Abo		10. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit I, Sec. 28-T7S-R25E		11. COUNTY OR PARISH Chaves		12. STATE NM		13. DATE ISSUED FEB 20 1984 O. C. D.		14. PERMIT NO.		15. DATE SPUN 12-6-83		16. DATE T.D. REACHED 12-17-83		17. DATE COMPL. (Ready to prod) 1-9-84		18. INTERVALS DRILLED BY 3603.1' GR		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4209'		21. PLUG, BACK T.D., MD & TVD 4148'		22. IF MULTIPLE COMPL., HOW MANY*		23. ROTARY TOOLS 0-4209'		24. CABLE TOOLS		25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3625-3878' Abo		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL		27. WAS DIRECTIONAL SURVEY MADE No		28. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)																																																											
CASING SIZE			WEIGHT, LB./FT.			DEPTH SET (MD)			HOLE SIZE			CEMENTING RECORD												AMOUNT PULLED																																			
13-3/8"			68#			875'			17-1/2"			850																																															
8-5/8"			24#			1500'			11"			350																																															
4-1/2"			9.5#			4209'			7-7/8"			550																																															
30. LINER RECORD																																																											
SIZE			TOP (MD)			BOTTOM (MD)			SACKS CEMENT*			SCREEN (MD)			TUBING RECORD																																												
															SIZE												DEPTH SET (MD)			PACKER SET (MD)																													
															2-3/8"												3571'			3571'																													
31. PERFORATION RECORD (Interval, size and number)																																																											
3625-3878' w/26 .42" Holes																																																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																																											
DEPTH INTERVAL (MD)															AMOUNT & KIND OF MATERIAL USED																																												
3625-3878'															w/4750 g. 7 1/2% Spearhead acid + 23 ball sealers. SF w/ 60000 g. gel KCL wtr, 110000# 20/40 sd.																																												
33. PRODUCTION																																																											
DATE FIRST PRODUCTION 1-9-84										PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing										WELL STATUS (Producing or shut-in) SIWOPLC																																							
DATE OF TEST 1-9-84			HOURS TESTED 3			CHOKE SIZE 1/2"			PROD'N. FOR TEST PERIOD →			OIL—BBL. -			GAS—MCF. 167			WATER—BBL. -			GAS-OIL RATIO -																																						
FLOW. TUBING PRESS. 200			CASING PRESSURE Pkr			CALCULATED 24-HOUR RATE →			OIL—BBL. -			GAS—MCF. 1333			WATER—BBL. -			OIL GRAVITY-API (CORR.) -																																									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold																																																											
35. LIST OF ATTACHMENTS Deviation Survey																																																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																																											
SIGNED <u>Le Anita Goodlett</u>										TITLE <u>Production Supervisor</u>										DATE <u>1-10-84</u>																																							

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES							
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
				San Andres	725		
				Glorieta	1374		
				Abo	3472		