

NM OIL CONS. COMMISSION

Drawer DD

Form 9-331  
Dec. 1973

Artesia, NM 88210

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980 FSL & 660 FWL, Sec. 27-4S-24E

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE NM 14983

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Monaghan QY Federal

9. WELL NO.

10

10. FIELD OR WILDCAT NAME

Und. Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit L, Sec. 27-T5S-R24E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4047.2 GR

RECEIVED BY

DEC 19 1983

O. C. D.

ARTESIA OFFICE

NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED  
DEC 9 9 29 AM '83  
BUREAU OF LAND MANAGEMENT  
ROSWELL DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 14-3/4" hole 2:00 PM 12-4-83. Ran 23 jts of 10-3/4" 40.5# K-55 ST&C casing set 901'. 1-Texas Pattern notched guide shoe set 901'. Insert float set 861'. Cemented w/350 sacks Pacesetter Lite, 3% CaCl<sub>2</sub>. Tailed in w/300 sacks Class "C" 2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hrs. PD 11:15 PM 12-5-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 35 sacks. WOC. Drilled out 5:15 PM 12-6-83. WOC 18 hours. Nipped up and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Raymundo S. Bedetti TITLE Production Supervisor

DATE 12-8-83

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY (ORIG. SGD) DAVID R. GLASS  
CONDITIONS OF APPROVAL IF ANY: DEC 12 1983

DATE

ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side