

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
2. NAME OF OPERATOR  
Yates Petroleum Corporation  
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980 FSL & 660 FWL, Sec. 27-5S-24E  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4250'. Ran 98 jts of 4-1/2" 9.5# J-55 ST&C casing set 4250'. 1-regular guide shoe set 4250'. Float collar set 4207'. Cemented w/500 sx Class C, .5% CF-2, .2% AF-S and 2% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 11:45 AM 12-16-83. Bumped plug to 1000 psi for 30 minutes, released pressure, float held okay. WOC 18 hrs. Ran 1500' of 1". Cemented w/300 sx Pacesetter Lite. WIH and perforated 3810-4005' w/20 .42" holes as follows: 3810, 12, 13 (2 SPF-6 holes); 3822, 23 (2 SPF-4 holes); 3983, 84, 85, 86 (4 holes); 3993, 94, 95 (3 holes); 4000, 01, 05 (3 holes). Acidized perforations 3983-4005' w/2500 gal 7 1/2% Spearhead acid and 12 ball sealers. Acidized perforations 3810-23' w/1500 gal 7 1/2% Spearhead acid and 12 ball sealers. Sand frac perforations 3810-4005' w/40000 gal gelled KCL water and 70000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Production Supervisor DATE 1-5-84

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

PETER W. CHESTER

FEB 16 1984

5. LEASE NM 14983  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME RECEIVED BY  
8. FARM OR LEASE NAME Monaghan QY Federal FEB 20 1984  
9. WELL NO. 10 O. C. D.  
10. FIELD OR WILDCAT NAME ARTESIA, OFFICE  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit L, Sec. 27-5S-24E  
12. COUNTY OR PARISH Chaves 13. STATE NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4047.2' GR

(NOTE: Report results of multiple completions or zone change on Form 9-330.)

RECEIVED  
JAN 9 10 7 AM '84  
BUREAU OF LAND MANAGEMENT  
ROSWELL DISTRICT