(Rev. 5-68) NM OI Drawe	r DD	PIMEN.	T OF	STATES THE IN	ITER	UBMIT IN	, ಎಳe struc	ATE• other in etions o rse side	n - <u>-</u> -	LEASE DE	Budget I	oproved. Bureau No. 42-R355.E ON AND SERIAL NO
WELL CO		OR RE	COM					G *	6.	IF INDIAN	, ALLOT	TTEE OR TRIBE NAM
1a. TYPE OF WEL		ELL 7	VELL X	DRY	N dther _	9 22 A	H 184		7.	UNIT AGR	EEMENT	NAME
b. TYPE OF COM	work [] D		PLUG	=		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				FARM OR		
2. NAME OF OPERAT			ion 🗸	RESVR.	ROSWEL	- 15T	NCT		- Mo		ın QY	Federal
3. ADDRESS OF OPER	-L /-L 0-	Artes	sia. N	м 88210					- 10	FIELD A		10
4. LOCATION OF WEI	L (Report loca	tion clearly a	nd in acc	ordance with a	ny Stale	requiremen	(18)		-	Pecos		•
At surface 1	980 FSL &	660 FWI	, Sec	. 27-T5S-	R24F	REC	Eived	BY	11		R., M., O	R BLOCK AND SURVE
At top prod. int	erval reported	below				ברה	0.040	١٥.		on anon		
At total depth						LER	2 0 19	184	Ut	it L,	Sec.	27-5S -2 4E
			ĺ	14. PERMIT NO).		IS SUED D		1.	COUNTY	OR	13. STATE
		<u> </u>			<u> </u>	ARTE	SIA, OFF	ICE	Ш	Cha Cha	ves	NM
15. DATE SPUDDED 12-4-83	16. DATE T.D. 12-1	4-83		омрь. (Ready 9-84	to prod.)	18. ELE	4047.			, ETC.) *	19. E	LEV. CASINGHEAD
20. TOTAL DEPTH, MD	4 TVD 21. P	LUG, BACK T.D.			LTIPLE CO	OMPL.,	23. INT			TARY TOO	LS	CABLE TOOLS
4250'		4159						→	0-	4250 '		
24. PRODUCING INTER	(VAL(S), OF TH	IS COMPLETIO	N—тор, в	OTTOM, NAME ((MD AND	TVD) •					25.	. WAS DIRECTIONAL SURVEY MADE
38	10-4005'	Abo										No
26. TYPE ELECTRIC A	ND OTHER LOGS	RUN										AS WELL CORED
CNL/FD	C; DLL											No
28.		-		RECORD (Re	port all s	trings set i	in well)			- !		
10-3/4"	WEIGHT, LI		90:		14-3	/ / 11		750	RECO	RD	.	AMOUNT PULLED
4-1/2"	9.5			50'	7-7/8			730 800				
4-1/2	7.3	1717	42.		7-770							
											·	
29.		LINER RE	CORD				30.		TUBI	NG REC	ORD	
SIZE	TOP (MD)	воттом (MD) 8A	CKS CEMENT*	SCREE	N (MD)	SIZE	70TL		H SET (M	(D)	PACKER SET (MD)
		- 			-		2-3	/8" -	3	780'	.	3780'
31. PERFORATION REC	ORD (Interval,	size and num	ber)	****	82.	ÃC	ID. SHOT	FRAC	TURE	CEMEN	T SOUE	EZE, ETC.
					DEPT	H INTERVA						ATERIAL USED
					381	0-4005	,	7/400	00 g	. 7½%	Spea	rhead acid
3810–400	5' w/20 .	42" Hole	es							ll sea		
											KCL	wtr, 70000#
33.*				DDC.	DUCTIO			20/4	+0 s	d.		
DATE FIRST PRODUCT	ION PRO	DUCTION MET	HOD (Flos	wing, gas lift, 1			ype of pur	np)		WELL	STATUS	(Producing or
1-9-84			_	lowing						SIWC	t-in)	• • • • • • •
1-9-84	HOURS TESTE	1	2"1	PROD'N. FOR TEST PERIOD	OIL—i	BBL.	GAS-M		WA	TERBBI	<i></i> (GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESS		LATED DR RATE	OIL-BBL.	. 6	GAS-MCF.	I .	WATER	BBL.		OIL GR	AVITY-API (CORR.)
210	Pkr		→	-		1396			-		-	
34. DISPOSITION OF G.	ss (Sold, used f Will b –		d, etc.)			ACCEPTED	FOR RECO	RD		T WITNES		
35. LIST OF ATTACHY					PI	TER W	. CHES	PER	P	ill Ha	sen	10-11
	ation Sur	-			1	FFB 1	i 6 198	4			4	fost 13- 8 BY
36. I hereby certify	that the forego	oing and atta	ched infor	rmation is com	plete and	correct as	determin	ed from	all a	vailable r	ecords	fart.
SIGNED LU	anta	1200	dleis	TITLE _	Produ	ction	Superv	isor		DATE	<u> </u>	-10-84

TO THE STATE OF TH

Angrig winder

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to logal, area, or regional procedures and practices, either shown below regulations. It is submitted to show the logal federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. should be listed on this form, see item 35.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 27 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL IMPORTA DEPTH INTERVAL TE	NT ZONES OF PO	ROSITY AND CONTENTS TO	SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLG	GEOLOGIC MARKERS	
FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.		ТОР	*
				NAN S	MEAS, DEPTH	TRUE VERT. DEPTH
				San Andres	576	
				Glorieta	1557	
				Abo	3626	
		=				
				,		