

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2028  
SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-79

JAN 15 1984

O. C. D.

ARTESIA, NEW MEXICO

5a. Indicate Type of Lease

State ☒

Fed ☐

5. State Oil & Gas Lease No.

LG 1458

SUMMARY NOTICES AND REPORTS ON WELLS

(USE AND USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEASE OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM O-101) FOR SUCH PROPOSALS.)

OIL ☐ GAS ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation ☒

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE, SECTION 2 TOWNSHIP 7S RANGE 26E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

Galleta YT State

9. Well No.

1

10. Field and Pool, or Wildcat

Pecos Slope Abo

11. Elevation (Show whether DF, RT, GR, etc.)

3751.5' GR

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

REEL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Production Csg., Perforate, Treat ☒

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4800'. Ran 114 jts of 4-1/2" 11.5# J-55 casing set 4800'. 1-regular guide shoe set 4800'. Float collar set 4760'. Cemented w/130 sacks 50/50 Poz. Tailed in w/550 sacks Class "C" 3% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hrs. PD 10:00 PM 12-24-83. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite. WOC. WIH and perforated 4277-4288' w/10 .42" holes as follows: 4277-80' (2 SPF, 6 holes); 4286-88' (2 SPF, 4 holes). Spotted 500 gallons 7 1/2% Spearhead acid. Sand frac'd perms 4277-88' (via casing) w/20000 gal gelled KCL water, 30000# 20/40 sand.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements

TITLE Production Supervisor

DATE 1-12-84

Original Signed By

Leslie A. Clements

Supervisor District II

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE JAN 17 1984

CONDITIONS OF APPROVAL, IF ANY: