

NM OIL & GAS COMMISSION

Drawer

Artesia, NM 88210

Form 9-331
Dec. 1973UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

FEB 20 1984

5. LEASE

O. C. NM 38342

ARTESIA, INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Helen Collins Fed.

9. WELL NO.

4

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T-7-S, R-26-E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3627.7 GR

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

STEVENS OPERATING CORPORATION ✓

3. ADDRESS OF OPERATOR

P. O. Box 2408, Roswell, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL, 1980' FWL, Sec. 9, T7S, R26E

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Perfs & Production Casing

(NOTE: Report results of multiple completion zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 104 joints 4½" X 11.6# J-55 LT & C Casing. Set & cement @ 4322' w/550 sxs 50/50 poz "C", 9# salt, ¼ FC & 3/10% Halad-4 and 200 sxs 50/50 poz "H" w/5# salt, ¼ FC, 3% Halad-4. Plug down @ 6:30 p.m. 12-28-83. WOC 18 hrs. Pressure up 1000# for 30 minutes logging no pressure decrease.

1-7-84 Perf @ 4121, 22, 23, 24, 28, 29, 30, 31, 32, 33, 34, 35, 4181, 82, 82½, 83, 83½, 84, 85 (19 holes). Ran 128 joints 2 3/8" X 4.7# tbg. & 4½ loc set packer. Spot 2 Blbs. 7½% abo acid @ 4192', pulled 5 joints, set packer @ 4035' (123 joints) & acidized w/5000 gals 7½% abo acid plus 1000 scf N₂ per Bbl of HCL.

Frac via 4½" casing using 60,000 gal. Eze Frac 40#, 3% HCL, 33% CO₂, 48,000# 20/40 sand & 72,000# 10/20 sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Controller DATE January 10, 1984

APPROVED BY
CONDITIONS OF

PETER W. CHESTER

TITLE

DATE

FEB 17 1984