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APR 20 1984

O. C. D.
ARTESIA, OFFICE

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LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OIL	<input checked="" type="checkbox"/>
GAS	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRORATION OFFICE	

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

Stevens Operating Corporation ✓

Address

P. O. Box 2203, Roswell, NM 88201

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease State, Federal or Fee	Lease No.
Helen Collins Federal	4	Pecos Slope Abo	Federal	NM38342

Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The WestLine of Section 9 Township 7S Range 26E NMPM Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate <input checked="" type="checkbox"/>	(Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing	P. O. Drawer 175, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas or Dry Gas <input checked="" type="checkbox"/>	(Give address to which approved copy of the form is to be sent)
Transwestern Pipeline Company	P. O. Box 2521, Houston, TX 77252
Is well produces oil or liquids. Give location of tanks.	Unit Sec. Top. Rge. Is gas actually connected? When
F 9 7S 26E	No 4-19-84

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-17-83	1-28-84	4322'						
Elevations (D.F., R.R.B., W.Y., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3627.7 GR, 3638.7 KB	Abo	3923'	3877 KB					
Perforations			Depth Casing Shoe					
4121-35, 4181-4185, 3923-46								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	777'	500
8 7/8"	4 1/2"	4322'	550
8 7/8"	2 3/8"	3877'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

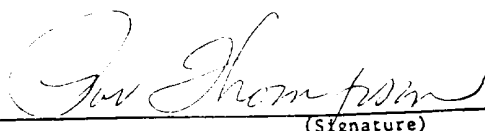
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run to Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Rbbls.	Water-Rbbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Rbbls. Condensate/MCF	Gravity of Condensate
6004 CAOF	24	--	--
Testine Method (P.W.D., G.W.P., etc.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
4 point	584	--	48/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Production Controller

(Title)

4-18-84

(Date)

OIL CONSERVATION DIVISION

APPROVED

APR 27 1984

, 19

BY

Original Signed By
Leslie A. Clements

TITLE

Supervisor District II

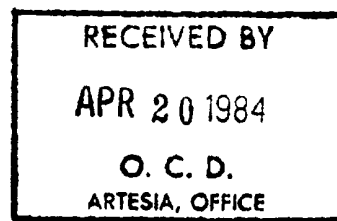
This form is to be filed in compliance with RULE 1104.

If this is request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of ownership,
well name or number, or transporter, or other such change of condition.

Separate forms C-104 must be filed for each pool in multiply

STEVENS OPERATING CORPORATION

118 WEST FIRST STREET
P. O. BOX 2203
ROSWELL, NEW MEXICO 88201
505 /622-7273



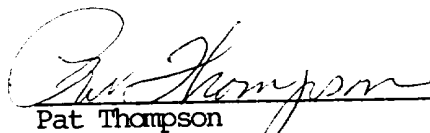
April 18, 1984

Re: Helen Collins #4 ✓
Sec. 9, T7S, R26E
Chaves County, New Mexico

DEVIATION SURVEY

1247'
1743'
2900'
3397'
3927'

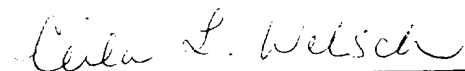
3/4°
1 1/4°
2°
2°
1 1/2°


Pat Thompson
Production Controller

STATE OF NEW MEXICO

COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this 18th day of April, 1984,
by Pat Thompson.


Notary Public

My Commission Expires:

October 14, 1984

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED BY

APR 25 1984

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE April 23, 1984

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Stevens Operating Corp. ✓
Operator

Helen Collins *Fed.*
Lease

12
#4 - Unit Letter Unknown
Well Unit

9-7S-26E, Chaves County
S.T.R.

Trans. E. Corp.
Undesignated (Abo)
Pool

Transwestern
Name of Purchaser

was made on April 19, 1984

Transwestern Pipeline Company
Company

Rodney C. Burke Rodney C. Burke
Representative

Jr. Analyst, Contract Administration
Title

cc: Operator
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501