AND AND AND AUTHORIZATION TO TRANSPOR		2088 APR 201984 EXICO 8 501 O. C. D. ALLOWAB E ARTESIA, OFFICE			Form C-104 Revised 10-1-78	
perator	/					
Stevens Operating Co	prporation V					
P. O. Box 2203, Rosw	æll, № 88201	Louber (Pla	aśe explain)			
eason(s) for filing (Check p New Well X Necompletion I Change in Ownership	Troper box) Change in Transporter of: Oil Dry Cas Casinghead Gas Condens					
If change of ownership give and address of previous owne	name r			1 1		
DESCRIPTION OF WELL AN	JD I FASE	at ion	Kind of Lease		Lease No.	
ease Name	Vell No. Pool Name, Including formation		State, Federal (Feder	al NM3834	
Helen Collins Federa						
Unit Letter $F := 10$	980_Feet From The North	Line and <u>1980</u>	Feet Fr	om The We	st	
0			Chaves		County	
Line of Section 9	Township 75 Range 26E					
DESIGNATION OF TRANSPO	ORTER OF OIL AND MATURAL G.	AS (Give address to which a	pproved copy of thi	s form is to be	sent)	
Navajo Crude Oil Pu	or concentration A	D O Drawer	175. Artesi	a. NM 882	210	
Navajo Cruce OII Full Name of Authorized Transporter of Cas	(Give address to which approved copy of the form is to be sent)					
Transwestern Pipeli	ne Company	P. O. Box 2521, Houston, TX 77252				
It well produces oil or liquids. give location of tanks.	F 9 75 26E	Is gas accounty counter	4	1-19-8	4	
	ngled with that from any other leas					
COMPLETION DATA Designate Type of C	our velt	1 1 T	4322' s Pay Tubing Depth		1	
Date Spudded 12-17-83	Date Compl. Ready to Prod. 1-28-84	Top Oil/Gas Pay	I	Tubing Depth	i	
Date Spudded	Date Compl. Ready to Prod. 1-28-84 Name of Producing Formation	Total Depth 4322'	i	Tubing Depth 3877 KI	the second secon	
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STEVENS OPERATING CORPORATION

118 WEST FIRST STREET P. O. BOX 2203 ROSWELL, NEW MEXICO 88201 505 /622-7273

RECEIVED BY APR 201984 O. C. D. ARTESIA, OFFICE

April 18, 1984

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Re: Helen Collins #4 Sec. 9, T7S, R26E Chaves County, New Mexico

DEVIATION SURVEY

1247' 1743' 2900' 3397' 3927'

2° 1 1/2° 220 わつつ

3/4°

2°

 $1 \ 1/4^{\circ}$

Pat Thompson Production Controller

STATE OF NEW MEXICO

COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this 18th day of April, 1984, by Pat Thompson.

Vila I. Welsch Notary Public

My Commission Expires:

October 14, 1984

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

DATE April 23, 1984

RECEIVED BY

APR 25 1984

O. C. D.

ARTESIA, OFFICE

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	Stevens Operating Corp. 🛩		
	Operator		
	P-		
Helen Collins Fed.	#4 - Unit Letter Unknown		
Lease	Well Unit		
	Peros Elopel		
9-75-26F, Chaves County	Undesignated (Abo)		

S.T.R.

Transwestern Name of Purchaser

was made on _____ April 19, 1984

Poo1

Transwestern Pipeline Company Company

Bunke Rodney C. Burke Representative

Jr. Analyst, Contract Administration Title

cc: Operator **Oil Conservation Division** P. O. Box 2088 Santa Fe, New Mexico 87501