	1		clard
– Submit 5 Copies Appropriate District Office DISTRICT I		New Mexico atural Resources Department	KECEIVED Form C-104 Revised 1-1-89 MAY 2 8 1992 See Instructions
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. 1	ATION DIVISION Box 2088 Jexico 87504-2088	O. C. D.
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWA		ΠΟΝ
I. Operator	- /	IL AND NATURAL GAS	Weil AFI No.
Pecos River Operating, Address			_30-005-62088
Peasion(s) for Filing (Check proper box)	e 755, Dallas, TX 7522 Change in Transporter of:	Other (Flease explain)	
Pecompletion	Oil Dry Gas		
If change of operator give name and address of previous operator <u>Ste</u>	vens Operating Corpora	tion, P. <u>O.</u> Box 2408	3, Roswell, NM 88202
II. DESCRIPTION OF WELL / Lease Name	AND LEASE Well No. Pool Name, Inclu	ding Formation	Kind of Lease No.
Helen Collins Federal		lope_Abo	State, Federal or Fee NM 38342
Unit Letter <u> </u>		North Line and 1980	Feet From The West Line
Section 9 Township	> 7S Range 26E	, NMPM,	Chaves County
III. DESIGNATION OF TRANS Name of Authonized Transporter of Oil Navajo Crude Oil Purch Name of Authonized Transporter of Casing Comanche Gas Gathering If well produces oil or liquids,	or Condensate X asing head Cas C or Dry Can X Limited Partnership	Address (Give address to which o P. O. Drawer 175, Address (Give address to which o	arymowed copy of this form is to be sent) Artesia, NM 88210 arymowed copy of this form is to be sent) Suite 755, Dallas, TX 75225 When 7
pive location of tanks. If this production is commingled with that f	F 9 75 26E	Yes	04/19/84
IV. COMPLETION DATA			
Designate Type of Completion - Date Spudded	Oil Well Oas Well - (X) Date Compl. Ready to Prod.	New Well Workover [Total Depth	Deepen Plug Back Same Res'v Diff Res'v
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	· · · · · · · · · · · · · · · · · · ·	· I · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
HOLE SIZE	TUBING, CASING AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
		··· · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUES OIL WELL (Test must be after r		usi be equal to or exceed ton allowal	ble for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	Ras lift, etc.) Daston 10-3
Length of Test	Tubing Pressure	Casing Pressure	(hoke Size 7-31-92
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Clar MCF 4Mg BP
GAS WELL Actual Frod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
lesting Method (pilot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with find is true and complete to the best of my	lations of the Oil Conservation that the information given above	Date Approved	SERVATION DIVISION
Signature Certocorocal Signature Agent Patricia Thompson Greenwade Agent Frinted Name Title		By ORIGINA MIKE WI	
5/26/92 Date	(505) 623-7161/622-727 Telephone No.	Title SUPERVISOR, DISTRICT II	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.