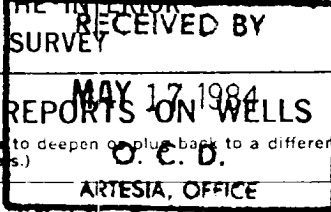


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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1650 FSL & 1980 FWL, Sec. 28-7S-25E  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- |                      |                          |                                     |
|----------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF  | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| FRACTURE TREAT       | <input type="checkbox"/> | <input type="checkbox"/>            |
| SHOOT OR ACIDIZE     | <input type="checkbox"/> | <input type="checkbox"/>            |
| REPAIR WELL          | <input type="checkbox"/> | <input type="checkbox"/>            |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/>            |
| MULTIPLE COMPLETE    | <input type="checkbox"/> | <input type="checkbox"/>            |
| CHANGE ZONES         | <input type="checkbox"/> | <input type="checkbox"/>            |
| ABANDON*             | <input type="checkbox"/> | <input type="checkbox"/>            |
| (other)              | <input type="checkbox"/> | <input type="checkbox"/>            |

5. LEASE NM 2351
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Federal HY
9. WELL NO.  
10
10. FIELD OR WILDCAT NAME  
Pecos Slope Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit K, Sec. 28-T7S-R25E
12. COUNTY OR PARISH Chaves 13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3651.1 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED  
JAN 30 11 32 AM '84  
BUR. OF LAND & MINES  
ROS. DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 37 jts of 8-5/8" 24# J-55 ST&C casing set 1500'. 1-Texas Pattern notched guide shoe set 1500'. Insert float set 1460'. Cemented w/400 sacks Pacesetter Lite, 3% CaCl<sub>2</sub> and 1/4#/sack celloseal. Tailed in w/150 sacks Class C 2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hrs. PD 1:30 PM 1-4-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement 1175'. Ran 1". Tagged cement 775'. Spotted 100 sacks Quickset, .7% TF-4. PD 10:30 PM 1-4-84. WOC 4 hrs. Ran 1". Tagged cement 635'. Spotted 100 sacks Thixlite, 1#/sack Permacheck, 1#/sack celloseal and 5#/sack gilsonite. PD 2:00 AM 1-5-84. WOC 1-1/2 hrs. Ran 1". Tagged cement 620'. Spotted 50 sacks Thixolite, 1#/sack Permacheck, 1#/sack celloseal and 5#/sack gilsonite. PD 4:00 AM 1-5-84. WOC 1-1/2 hrs. Ran 1". Tagged cement 600'. Spotted 150 sacks Class C 4% CaCl<sub>2</sub>. PD 6:00 AM 1-5-84. Cement circulated 20 sacks. WOC. Drilled out 10:30 AM 1-5-84. WOC 21 hrs. Nippled up and tested to 1000# for 30 min, okay. Subsurface Safety Valve: Manu. and Type. Reduced hole to 7-7/8". Drilled plug & resumed drilling. Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Peter W. Foster TITLE Supervisor DATE 1-10-84

APPROVED BY PETER W. FOSTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

MAY 16 1984