

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well, plug back, or different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐2. NAME OF OPERATOR  
Yates Petroleum Corporation3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 882104. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1650 FSL & 1980 FWL, Sec. 28-7S-25E  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON\* ☐

(other) Production Casing, Perforate, Treat

RECEIVED BY  
MAY 17 1984  
O. C. D.  
ARTESIA, OFFICE5. LEASE  
NM 2351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal HY

9. WELL NO.

10

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit K, Sec. 28-T7S-R25E

12. COUNTY OR PARISH 13. STATE  
Chaves NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3651.1' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED  
MAY 30 11 32 AM '84  
BUREAU OF LAND MANAGEMENT  
ROBERTO L. JOHNSON  
DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4167'. Ran 102 jts of 4-1/2" 9.5# J-55 casing set 4159'. 1-regular guide shoe set 4159'. Float collar set 4119'. Cemented w/500 sacks Class C 2% CaCl<sub>2</sub>, .2% CF-1. Compressive strength of cement - 1250 psi in 12 hrs. PD 1:00 AM 1-10-84. Bumped plug to 1200 psi for 30 minutes, released pressure, float held okay. WOC 18 hrs. WIH and perforated 3537-3789' w/24 .42" holes as follows: 3537, 38, 39, 40, 41, 42, 43, 44, 3687, 88, 89, 90, 3710, 11, 12, 13, 14, 86, 86 1/2, 87, 87 1/2, 88, 88 1/2, and 89'. Acidized perms 3786-89' w/1000 gal 7 1/2% Spearhead acid and ball sealers. Acidized perms 3687-3714' w/1000 gal 7 1/2% Spearhead acid and ball sealers. Acidized perms 3537-44' w/1000 gal 7 1/2% Spearhead acid and ball sealers. Sand frac'd perforations 3537-3789' w/60000 gal gelled 2% KCL water, 120000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED P. Anita Doolittle TITLE Production SupervisorDATE 1-23-84

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY PETER W. JENSEN TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DATE \_\_\_\_\_

MAY 16 1984