

NM OF CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

Stevens Operating Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2203, Roswell, NM 88201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL, 660' FEL, Sec. 33, T7S, R26E

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Casing, perforations, treatment

SUBSEQUENT REPORT OF:

RECEIVED BY

MAY 21 1984

O. C. D.

ARTESIA, OFFICE

Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-10-84 TD 6:00 a.m. at 4600'.

1-12-84 Ran 112 jts 4 1/2" x 11.60# csg. Set & cement w/600 sxs Class "C" 50/50 POZ + 4% gel + 9# salt + 1/4# Flocele + .3% Halad 4 and 200 sxs Class "H" 50/50 POZ + 2% gel + 5# salt + 1/4# Flocele + .3% Halad 4. WOC 18 hrs. Pressure up 1000# for 30 minutes logging no pressure decrease.

3-20-84 Perf @ 4370, 71, 72, 72 1/2, 73, 73 1/2, & 74. Acidize w/2000 gals 7 1/2% HCL & 1000 SCF N2/Bbl HCL.

3-21-84 Perf @ 4223, 25, 27, 28, 33, 33 1/2, 54, 4310, 10 1/2, 11, 11 1/2, 12, 12 1/2, 13 (2 sets w/7 shots each - 14 total). Set RBP @ 4356, set pkr @ 4291. Acidize 4310-4313 w/2500 gals 7 1/2%.

3-22-84 Move RBP to 4260 and acidize 4223-4254 w/3000 gals 7 1/2%.

3-23-84 Pull RBP out and frac w/53,000 gals EZE Frac, 33,000# 20/40 sand + 17,000# 10/20 sand. Set @ _____ Ft.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Controller 4/10/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL

ACCEPTED FOR RECORD

TITLE

PETER W. FOSTER

MAY 17 1984

DATE