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Artesia, NM 88210

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

UNITED STATES		5. LEASE	
DEPARTMENT OF THE INTERIOR		LC-067811	
GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drift or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)		7. UNIT AGREEMENT NAME	
		8. FARM OR LEASE NAME	
1 all 122 (22)		NICHOLS DALE FEDERAL	
1. oil gas well well well well well		9. WELL NO.	
2. NAME OF OPERATOR		10. FIELD OR WILDCAT NAME	
Stevens Operating Corporation 3. ADDRESS OF OPERATOR		Pecos Slope Abo	
P.O. Box 2203, Roswell, N	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
4. LOCATION OF WELL (REPORT LOCATION CLEAR	Sec. 33, T-7-S, R-26-E		
below.) AT SURFACE: 1950/8 460/8		12. COUNTY OR PARISH 13. STATE	
AT SURFACE: // AT TOP PROD. INTERVAL:		Chaves New Mexico	
AT TOTAL DEPTH:		14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NA	TURE OF NOTICE,	30-005-62090	
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD)	
		3749.3 GR	
REQUEST FOR APPROVAL TO: SUBSEQUEN	PECEULE	And the second s	
TEST WATER SHUT-OFF FRACTURE TREAT	RECEIVE	DBY	
SHOOT OR ACIDIZE UREPAIR WELL UREPAIR WELL	MAY 21	1984 ROTE: Report results of multiple completion or zone	
PULL OR ALTER CASING		change on Form 9–330.)	
MULTIPLE COMPLETE	0. C.		
CHANGE ZONES	ARTESIA, O	AFFICE TO THE PROPERTY OF THE	
ABANDON*			
(other) Perforations, treatme			
17. DESCRIBE PROPOSED OR COMPLETED OPER including estimated date of starting any propo measured and true vertical depths for all market			
3-31-84	POH W/4 1/	2 Model R Packer, rig up Dowell	
3 31 0,1		4 1/2 X 11.6# casing W/30,000	
	qal eze fr	ac 40#, 33% CO ₂ , 3% Hcl, 17,000#	
	20/40 sand	& 10,000# 10/20 sand.	
4-12-84	Perf @ 403	0, 31, 32, 33, 34, 35, 36, 37,	
	38, 39, 42	, 42 1/2, 43, 43 1/2, 48, 48 1/2,	
	& 49. (17	shots 0.40" holes) & acidize	
	w/5000 gal	s 7 1/2% H1c, 500 SCF N ₂ /Bbl,	
	Hcl & flus	sh w/1000 SCF N ₂ /Bbl fluid.	
4 12 04		30,000 gals eze frac 40#, 33%	
4-13-84		:1, 22,000# 20/40 sand & 15,000#	
Subsurface Safety Valve: Manu, and Type			
18. 1 hereby certify that the foregoing is true and co	10/20 sand	l.	
510.125		Controller 4-24-84	
ACCEPTED FOR RECORD (This sp	ace for Federal or State	office use)	
_ 1		DATE	
CONDITIONS OF APPROVAL, IF ANY:			
MAY 17 1984			
inch Air see	ł		

*See Instructions on Reverse Side