

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501RECEIVED BY Box C-10
Revised 10-1-78

JAN 31 1985

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

no. of copies required	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
TRANSPORTER	☒
OPERATOR	☒
PRORATION OFFICE	☒

Operator

Stevens Operating Corporation

Address

P. O. Box 2203 Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Nichols Dale Federal #8
Well Name ChangeIf change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including formation	Kind of Lease State, Federal or Fee	Lease No.
Nichols Dale Federal Com	8	Pecos Slope Abo	Federal	067811

Location

Unit Letter I: 1980 Feet From The South Line and 660 Feet From The EastLine of Section 33 Township 7-S Range 26-E NMPH Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate

Navajo Crude Oil Purchasing

(Give address to which approved copy of this form is to be sent)
P.O. Drawer 175, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas or Dry Gas

Transwestern Pipeline Company

(Give address to which approved copy of the form is to be sent)
P.O. Box 2521, Houston, TX 77001If well produces oil or liquids,
give location of tanks.Unit I Sec. 33 Twp. 7-S Rge. 26-EIs gas actually connected? Yes When 6-18-84

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.				Total Depth		P.B.T.D.	
Elevations (DF, RKB, HT, etc.)	Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth	
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run to Tanks	Date of Test	Producing Method (Flow, pump, and lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Ratio	Water-Ratio	Flow-Meter

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Mils. Condensate/Water	Gravity of Condensate
Testing Method (pilot, work pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Controller
(Title)

1-30-85

(Date)

OIL CONSERVATION DIVISION

APPROVED **FEB 4 1985**, 19BY Original Signed By

Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.

Separate Form C-101 must be filed for each pool in multiple well.