

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX **RECEIVED BY**
SANTA FE, NEW MEXICO 87501
FEB 27 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator JACK J. GRYNBERG	5. State Oil & Gas Lease No. LH-1898
3. Address of Operator 5000 South Quebec, Suite 500, Denver, CO 80237	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>9S</u> RANGE <u>27E</u> NMPM.	8. Farm or Lease Name GRYNBERG STATE COM
	9. Well No. #1
	10. Field and Pool, or Wildcat Und. S. Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3812' MSL	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Spudding, setting surface csg.

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/1/84 Finished MI and RU. Well spud 2/1/84.

2/3/84 Ran 24 Jts. 8 4/8" Csg. 24# ST&C, total length of 1040'; Set @1035'. Cmt w/175 Sxs. Haliburton lite, 10% gel, 1/4# Flo cel, 2% CC; followed by 300 Sxs Haliburton lite, 1/4# flo cel, 2% CC. Tailed in w/200 Sxs Class "C", 2% CC. Plug dwn @6PM 2/2/84. Circ 35 Sxs to surface; test csg to 1000 psi-held OK. WOC 18 Hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CHRIS PENNELLS

TITLE DRILLING & PRODUCTION COORDINATOR DATE 2/22/84

Original Signature by
Leslie A. Clements
Supervisor District II

APPROVED BY _____

TITLE _____

DATE FEB 27 1984

CONDITIONS OF APPROVAL, IF ANY: