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RECEIVED CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
NOV 18 1984
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LH-1898

1a. TYPE OF WELL *Wyn*
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
N/A
8. Farm or Lease Name
Grynberg St. Com

2. Name of Operator
Jack J. Grynberg ✓
3. Address of Operator
5000 S. Quebec, Suite 500, Denver, CO 80237

9. Well No.
#1
10. Field and Pool, or Wildcat
4-1-96
Pecos Slope Abo

4. Location of Well
UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE OF SEC. 20 TWP. 9S RGE. 27E NMPM

12. County
Chaves

15. Date Spudded 2/1/84 16. Date T.D. Reached 2/20/84 17. Date Compl. (Ready to Prod.) 4/1/84 18. Elevations (DF, RKB, RT, GR, etc.) 3812' GR
20. Total Depth 6419' 21. Plug Back T.D. 4756 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____
0-6419' 0

19. Elev. Casinghead
Same

24. Producing Interval(s), of this completion - Top, Bottom, Name
Abo 4728-36'

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
CNL-LD-GR: DLL-MSFL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1035'	12 1/4"	475 sxs Hal. lite, 200 sxs Class "C"	-
5 1/2"	15.5#	6419'	7 7/8"	750 sxs, 50-50 POZ, 2% CC1	Part ID-2 10-14-88 comp + BLS

29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	4728'	4756' (B.P.)

31. Perforation Record (Interval, size and number)
1) 6198-6207, 2 s/ft.
6163-6170, 2 s/ft.
2) 5414-5429, 2 s/ft.
3) 4728-4736, 2 s/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6198-6207	2000gals, 10% Acid, 65,000scf
6163-6170	2000gals, 10% Acid, 65,000scf
6163-6207	20,000gals gelled KCL, 6700ga
5414-5429	3000gals, 15% Acid, 500scf/bbl

33. PRODUCTION (continue, see attachment).
Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI
Date of Test 7/21/84 Hours Tested 24 Choke Size 6/64 Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF 130 Water - Bbl. _____ Gas - Oil Ratio _____
Flow Tubing Press. 250 Casing Pressure 120 Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF 130 Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Leon Brumfield

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Chris Parnell TITLE Drlg. & Prod. Coordinator DATE 11/14/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 26 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya <u>6340'</u>	T. Mancos _____	T. McCracken _____
T. San Andres <u>1279'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2432'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4692'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5380'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>5920'</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4728 to 4736 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACHMENT

Depth Interval

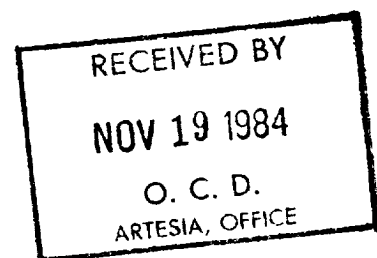
Amount and Kind Material Used

4728'-4736'

2000 gals. 7½% Acid

4728'-4736'

20,000 gals. KCL, 6000 gals CO₂, 29,000# sand.



GRYNBERG PETROLEUM COMPANY

5000 SOUTH QUEBEC • SUITE 500 • DENVER, COLORADO 80237-2707 USA • PHONE 303 - 850-7490

TELEX: 510 600 2180 ENERGY DVR
TELECOPIER: 303-850-7490

October 3, 1988

RECEIVED

OCT 06 '88

O. C. D.
ARTESIA, OFFICE

Mr. Mike Williams
State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
Artesia District Office

RE: Grynberg St. Com #1 ✓
Section 20: Township 9 South, Range 27 East
Und. Pecos Slope Abo

Dear Mr. Williams:

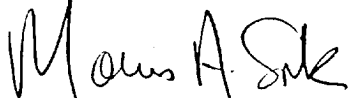
In reply to your notice dated September 26, 1988, please note that we have been unable to justify well connection to date. Therefore, we will not be submitting for C-104 and notice of connect.

The deviation surveys taken on the subject well were as follows:

508'	$\frac{1}{2}^{\circ}$
1505'	$\frac{1}{4}^{\circ}$
2009'	$\frac{1}{2}^{\circ}$
3030'	$\frac{3}{4}^{\circ}$
3481'	$\frac{3}{4}^{\circ}$
4293'	$\frac{3}{4}^{\circ}$
4780'	$\frac{1}{2}^{\circ}$
5218'	$\frac{1}{2}^{\circ}$
6180'	2°

We trust the above completes our information requirement. Please call if I can be of further assistance.

Sincerely,
GRYNBERG PETROLEUM



Morris A. Spronk
Operations Manager