

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

3 005-62091

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

LH-1898

7. Lease Name or Unit Agreement Name:

Grynberg State Com

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

4. Well Location

Unit Letter L : 1980 feet from the South line and 660 feet from the West line

Section 20 Township 9S Range 27E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3812' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Attempt Recompletion <input checked="" type="checkbox"/>	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 2/22/02 - Move in and rig up pulling unit.

2/25/02 - Set CIBP at 6150'. Perforate Wolfcamp 5732-5742', 11 holes and 5752-5779', 28 holes, .41" holes. Dump 35' cement on CIBP at 6150'.

2/26/02 - Acidize perms 5732-5779' with 1900 gals 15% IC HCL. Swab test. No shows.

2/27/02 - Set CIBP at 5400'. Perforate Wolfcamp 5382-5394' with 49 holes, .42" holes.

2/28/02 - Acidize perms 5382-5394' with 1200 gals 15% IC HCL.

3/5/02 - Set CIBP at 5350', capped with 35' cement.

Perforate Abo 4716-4720' (5), 4746-4750' (5), 4789-4794' (6), 4819-4824' (6), 4840-4856' (17), 5006-5010' (5) and 5044-5052' (9) for a total of 53 holes, .42".

3/7/02 - Frac Abo perms 4716-5052' with 111,000 gals 25Q CO2 foamed 30# XL gelled 7% KCL carrying 250,000# 16/30 Brady sand. Blender went down with 125,000# sand in formation, total CO2 90 tons. Wait on re-frac.

3/13/02 - Re-frac Abo with 111,000 gals 25Q CO2 foamed 30# XL gelled 7% KCL carrying 250,000# 16/30 Brady sand. Screened out with 207,000# sand in formation. Flow back for clean up.

3/15/02 - TIH with 2-3/8" tubing and SN. Set SN at 4694'.

3/19/02 - Rig down and move out. Turn well to production department to continue clean up.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Susan Herpin TITLE Engineering Technician DATE March 25, 2002

Type or print name Susan Herpin Telephone No. 505-748-1471

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE APR 03 2002

Conditions of approval, if any:

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