

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-62091

5. Indicate Type of Lease

State ☒ FEE ☐
6. State Oil & Gas Lease No. LH-1898

Lease Name or Unit Agreement Name

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☐
WELL ☒ OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th., Artesia, NM 88210

4. Well Location

Unit Letter N L : 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line

Section 20 Township 9S Range 27E NMPM CHAVES COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3812' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

12. Describe Proposed or Completed Operation: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Yates Petroleum Corporation respectfully requests permission to plug & abandon as follows:

1. Notify NMOCD at least 24 hrs before starting work. MIRU WSU & safety equipment as needed. Bleed pressure off tubing & load tubing & casing w/ 40+/- bbls of 2% KCL water. ND wellhead & NU BOP. POH w/ tubing; pump 2% KCL water only as need to keep well dead.

2. RU WL truck & RIH w/ gauge ring to 4700' to make sure casing is clear, then RIH w/ CIBP & set plug @ 4700'. MU dump bailer & RIH w/ bailer & dump 35' of cement on top of CIBP. RIH w/ tubing & circ hole w/ 10.0 ppg mud w/ 25# gel in mud. POH w/ tubing.

3. ND BOP & pull slips in wellhead, then pull on 5-1/2" casing & determine the free point in casing. RIH w/ a severing shot & cut off casing @ 3600' +/-, or at free point as indicated by amount of stretch on casing. RD WL; RU tools & POH & lay down 5-1/2" casing.

4. NU BOP on 8-5/8" casing, RIH w/ tubing to 3650' & spot a 50 sk cement plug in 5-1/2" casing stub from 3650 -3550'. -TAG
Pull tubing to 2400' & set 50 sk plug from 2400-2300' to cover the Glorieta, then pull tubing to 1085' & set a 50 sk plug at base of 8-5/8" casing from 1085-985', then set a 25 sk plug @ surface. 25 sk plug @ 214'

5. ND BOP & remove wellhead & install regulation marker & clean up location.

(continued on next page)

I hereby certify that the information above is a true and complete to the best of my knowledge and belief.

SIGNATURE

Donna Clack

TITLE REGULATORY TECHNICIAN

DATE

8/29/02

TYPE OR PRINT NAME

DONNA CLACK

TELEPHONE NO. 505-748-1471

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AS Per Ms Clack 11-19-02 - Yates will NOT
Put the catalyst down this well. - use
2nd intent for P.A. S

(continued fro previous page)

GRYNBERG STATECOM #1

SECTION 20-9S-27E

CHAVES COUNTY, NM

If the wellbore meets certain requirements such as casing integrity & capacity, it is proposed to place several cubic feet of spent gas treating catalyst in the wellbore and between the cement plugs. Special marking will be placed on the dry hole marker to identify this procedure.