STATE OF NEW MEXIC								
ENERGY AND MILICALS DEPAR		DIL C	CONSERVAT		VISIC		Form C-101 Revised 10-	1-78 7
			P. O. BOX :					30-005-62092
DISTRIBUTION SANTAFE		SAL	NTA FE, NEW M	IEXICO	750 RECE	IVED BY	SAT TOICOLA	Type of Loase
FILE 1/	-			1	DFC	19 1983	5, 214. 01	6 Gus Louce No.
LAND OFFICE					520		TITIT	mmmm.
OPERATOR			0011 0000	0.0.01.1.	0	C-D-		//////////////////////////////////////
ال المان مي المان الم	N FOR PE	RMIT TO	DRILL, DEEPEN	<u>, OR PLU</u>	6 BACARTESI		<u>//////</u>	<u>AIIIIIIIIII</u>
in. Type of Work							<u>2. Ut</u> il Agre	ement Nume
			DEEPEN		PLUG B		8. Furno or L	
h. Type of Well				SINGLE -	,		e. rutno or L	ease Name
	07 H	(n		ZONE L_		ZONE		<u>cap "YR"</u>
Hame of Operator							9. Well No.	
Yates Petroleu	m Corpo	pration					1 ,	,
3, Address of Operator							10, 5, 10, 50	d Pool, or Wildcal
207 S. 4th, Ar	tesia,	New Me	exico 88210			X	Undes	SA
			ATED 330		North	LINE	mm	
UNIT CETTE		000	A110	FEET FROM	NE	rinn k	///////	//////////////////////////////////////
AND 330 PEET FROM	THE Ed	ist um	t of sec. 25	TWP. 7	S 29	E NMPU	MM	
MINIMUM STREET	111111	inni	nnnnnn	<u>UUUU</u>	IIIIII		12, County	11111111
HHHHHHHH		HHHH		HHH	HHHH	<i>XIIIII</i>	Chave	s (()))))))))
thttillitic	111111	11,117		111111	TTTTTTT	<u>IIIII</u>	TTTTTTT	
HAMMANIN M	HHHH	111111		//////	()))))))	1111111	HHH.	
<i>+++++++++++++++++++</i> ;	+++++++	++++++	tittttttt	19. Protese	d Unpih 1	9A. Formation	77777	1.0, instary or C.T.
		IIIII		appr.	2700'	San An	dres	Rotary
1. Elevations johow whether UF,	KI, etc. j	1 21 A. Kina	& Status Plug. Bond	21B. Drillin	g Contractor		22. Approx	. Date Work will start
4113' GL		Blar	nket	AFT	AFT #1		ASAP	
23.		·	ROPOSED CASING A	D CENENT	22002044			
		r	RUFUSED CASING AT	ND CEMENT	FRUGRAM			
SIZE OF HOLE	SIZE OF	CASING WEIGHT PER FOO		TSETT	SETTING DEPTH S		CEMENT	EST. TOP
14 3/4"	10 :	3/4"	40.5# J-55		350'		X	circ
6 1/4"	4	1/2" 9.5# J-55			TD 300		х	
			8			1		1

Plan to drill and test the San Andres formation. Will set conductor pipe at surface and 350' of 10 3/4" casing. If circulation problems are encountered will run 8 5/8" to 1200', then will go and set 4 1/2". Perforate and stimulate as needed for production.

MUD PROGRAM: FW gel to 350', FW to TD.

BOP PROGRAM: BOP's will be installed on surface casing and tested.

180 DAYS EALLES DALLING UNDERWAY

A ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PR IVE 20HE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. 	· · · · · · · · · · · · · · · · · · ·	
igned with more thank and and	Tule_Regulatory Agent	Date 12/19/83
(This space for State Use) "		
PPROVED BY Make Walkons	OIL AND GAS INSPECTOR	DATE DEC 2 1 1983
SNOITIONS OF APPROVAL, IP ANYI		
		Wasted and
		JD-1eh Book

W MEXICO OIL CONSERVATION COMME ON WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Lease Well YATES PETROLEUM CORPORATION Lease Well Unit Letter Section Township Range County A 25 7 South 29 East Chaves Astual Footage Location of Well: North line and 330 Footage	1 1
Unit Letter Section Township Ringe County A 25 7 South 29 East Chaves 330 feet from the North 220 220	1
A 25 7 South Parage County Astual Footage Location of Well: 330 feet from the North 230	
330 feet from the North 220	
Ground Level Elev. Producing Formation	
4113. C. L/ /	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat belo	Acres
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both interest and royalty).	
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners dated by communitization, unitization, force-pooling.etc?	been consoli-
Yes No If answer is "yes," type of consolidation	
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use r this form if necessary.)	
No allowable will be assigned to the well until all interests have been consolidated (by communitization forced-pooling, or otherwise) or until a non-standard unit alimination	
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved b sion.	y the Commis-
	,
CERTIFICA	
CERTIFICA MO 330 [°] I hereby certify that the	TON
330 I hereby certify that the	information con
tained herein is true and	
best of my knowledge an	
Show Por	hono
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REG AGT.	
Company	
VATES PETROLEU	in Corp
12:19 82	
SAN R. REO	OF
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under my supervision, on	
is the same observed to	the best of my
knowledge and believer how ledge and believer how and believer how ledge and believer how l	with 1
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Date Surveyed December 10, 1	983
Registered Professional En	
and/or Land Surveyor	0
Han 12. Kee	ton 1
330 660 '90 1320 1650 1980 2310 2640 2000 1500 1000 500 0 NM PE&LS #5412	4





Casinghead or Bradenhead