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DATE	

OIL CONSERVATION DIVISION
P. O. BOX 1000
SANTA FE, NEW MEXICO 87501
JUN 20 1984
O. C. D.
ARTESIA, OFFICE

Form C-102
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DELIVER A LOG PACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 11 (FORM C-101) FOR SUCH PROPOSALS.)

Oil ☒ Gas ☐ Other ☐
Name of Operator

Yates Petroleum Corporation

207 South 4th St., Artesia, NM 88210

7. Unit Agreement Name

8. Form of Lease Name
Lightcap YR

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat San Andres

11. Location of Well
12. County
Chaves

13. Elevation (show whether DF, RT, GR, etc.)
4113' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Perforate, Treat

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3400'. WIH and perforated 3173-3233' w/10 .50" holes as follows: 3173, 74, 75, 76, 3207½, 11, 14, 24, 27½, and 33'. Acidized perforations 3173-3245' w/5000 gallons 20% DS-30, 19 tons CO₂. Swabbed back load. Perforated 3009-32' w/12 .50" holes as follows: 3009, 10, 18, 19, 20, 24, 25, 27, 28, 29, 30 and 32'. Acidized zone 3009-32' w/1500 gallons 20% DS-30 acid and 20 ball sealers. Swabbed and flowed back treating fluid. TIH w/RBP, mud anchor, sub, seating nipple and 91 jts of 2-3/8" tubing. RBP set 3067'. Tested bridge plug at 3067' to 2500#, OK. Acidized perforations 3009-32' (via annulus) w/15000 gallons 20% DS-30. Well pumping back load.
RUPU. Pull rods and pump. Move RBP to 3127'. TOOH w/tubing. WIH and perforated 3087-3107' w/10 .42" holes as follows: 3087, 92, 93, 94, 95, 98, 3104, 05, 06 and 07'. Pick up packer, WIH to 3110'. Tested bridge plug to 4000#, OK. Spot acid across perms. POOH to 3045', set packer. Acidized perforations 3087-3107' w/3500 gallons 20% NEFE acid, N2 and ball sealers. TOOH w/bridge plug, packer and tubing. WIH w/packer and tubing to 2980', set packer. Flowing and swabbing to clean up well.

15. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Production Supervisor

DATE 6-18-84

Original Signed By
Leslie A. Clements
Supervisor District II

TITLE

DATE

JUN 20 1984

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: