SANTA FILE. NEW MELL COMPLETION OR RECOMPLETION REPORT AND LOO C. D. C. D. COMPLETION OR RECOMPLETION REPORT AND LOO C. D. C.	STATE OF NEW	/ MEXICO								vised 10-1-78		
P. O. LEX 20RECENVED BY SANTA PE. NEW MEXICO 87501 THE OF MEXICO AND STORE THE OF MEXICO AND STORE WELL COMPLETION OR RECOMPLETION OR RECOMPLETION REPORT AND LOG OFFICE OF MEXICO AND STORE THE OF MEXICO AND STORE OFFICE OF MEXICO AND STORE THE OF MEXICO AND STORE	YERGY AND MINERAL	S DEPARTMENT	(21)	CONS	EDVA	TION DI	VISION					
SANTA PE, NEW MEXICO 87501 USE 10 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			O11.	-	_			7	l -			
WELL COMPLETION OR RECOMPLETION OR RECOMPLETION AT TAKE DO C. D. T. CHILD AND STREET COMPLETION THAT D. C. C. D. T. C. C. D. T. C. C. C. C. D. T. C. C. C. C. D. T. C. C. C. C. C. D. T. C.		·	c					- [L			
WELL COMPLETION OR RECOMPLETION OR RECOMPLETION OR REPORT AND COST					1				i	1 & Cas Lease No.		
TYPE OF TALL TYPE OF COUNTY TOWN TYPE OF THE OF T	<u> </u>		עבוד כסאטי	CTION O	D D E C		2-1984	AND LOC				
ARTESIA OFFICE 7. July Automotion Modes 1. The Continue Composition of Composit	\	 	YELL COMPL	LE HON O	RREUL			ANLI LOC	, [[]]			
Type Cor Completion	OPERATOR					Ο.	C. D.	1				
1.	TYPE OF WELL	BAM				ARTESI	A, OFFICE		7. Unit Agi	reement Name		
		U OIL		5 X				v				
3, Well No.	TYPE OF COMPLE		we we	(((<u>47</u>)	DHY L	OTHER			B. Farm or	Lease Name		
10 10 10 10 10 10 10 10	HEW X			0	77.				Light	tean "YR"		
10, Field can Pool, or Wilson 207 South 4th St., Artesia, NM 88210 Wildcat San Andres		A C. J. DEEP	- N L_J - N^	<u> </u>	LSVM.	OTHER						
10, Field can Fool, or Willoom 11, County 12, County	·	oloum Comp	V	/					-	İ		
207 South 4th St., Artesia, NM 88210		oredin corp	oracion .						In Field o	and Pool, or Wildeat		
Casting of the completion Top Bottom North North North Sacks Casting Sacks	·											
East Use of the 25 fee. 75 set 29E										Wildcat San Andres		
East	ocation of Mali											
East			_									
East Link or sec. 25 Top. 75 Rec. 29E Market 17. Date Compst. (Ready to Prod.) 18. Elevations (Dr. RRAR, RT. GR. etc.) 19. Elev. Cockhaptend 17. Date Compst. (Ready to Prod.) 18. Elevations (Dr. RRAR, RT. GR. etc.) 19. Elev. Cockhaptend 17. Date Compst. (Ready to Prod.) 18. Elevations (Dr. RRAR, RT. GR. etc.) 19. Elev. Cockhaptend 17. Date Compst. (Ready to Prod.) 18. Elevations (Dr. RRAR, RT. GR. etc.) 19. Elev. Cockhaptend 19. Elev.	T LETTERA	LOCATED	330 ree	FROM THE _	<u>North</u>	LINE AND	330	FEET FRUN				
Date Studded									12. County			
Date Studded	East LINE OF	sec. 25 .	_{twp.} 7S	mge. 29E	нмрм		11111111		Chaves			
Total Depth 3350! 22. [Month Long			Reached 17, Do	ite Compl. (F	Ready to F	Prod.) 18. E	evations (DF ,	RKB, RT,	GR, etc.) 19	, Elev. Cashinghead		
21, Pius jack T.D. 22, Pius jack T.D. 23, 11 Multiple Compl., How Many 21, Intervals 1, Float of Tools 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	1-10-84	1-16-84	6-	27-84			4113'	GR				
SS Was Directional Survey SS Was Directional Survey Mode SS Was Directional Survey SS Was Directional Survey Mode SS Was Directional Survey Mode SS Was Directional Survey Mode SS Was Directional Survey Mode SS Was Directional Survey SS Was Directional Survey SS Was Directional Survey Mode SS Was Directional Survey Mode SS Was Directional Survey Was Directional Survey SS Was Directional Survey SS Was Directional Survey SS Was Directional Survey Was Directional		21. Pit		22.		le Compl., How	23. Interv	als , Ro	ary Tools	, Cable Tools		
Mode No No No No No No No N	3400'		3350'		Muny		Drille	— → ; () - 3400'	:		
Type Lifettite and Chief Logs Run	Producing Intervalis), of this comple	tion - Top, Boti	om, Name								
Type										Made		
27, Was well Cored No No No No No No No N	3009-3245½'S	an Andres								No		
CASING RECORD (Report all strings set in well)	Type illectric and C	ther Logs Run							27.			
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED	* *											
CASING SIZE				A SINIC DEC	200 (0					110		
10-3/4" 40.5# 381					T							
S-1/2" 15.5# 3400' 7-7/8" 200					 		CEME	NTING RE	CORD	AMOUNT PULLED		
LINER RECORD 30. TUBING RECORD SIZE DEPTH SET PACKER SET 2-3/8" 2980'								0				
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET	<u>5-1/2"</u>	15.5#	341	3400'		7/8"	200					
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET					ļ							
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET					<u> </u>							
Perforation hecori (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		L.	INER RECORD				30.		TUBING REC	ORD		
Perforation Necord (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	SIZE	TOP	воттом	SACKS	EMENT	SCREEN	SIZE		DEPTH SET	PACKER SET		
Perforation Necord (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							2-3/8	1	2980'	2980 '		
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED												
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	Perforation Record (Interval, size an	d number)			32.	CID. SHOT, I	RACTURI	E. CEMENT SO	QUEEZE, ETC.		
3009-32 w/12 .50" Holes 3009-32 w/16500 g. 20% acid + balls 3086-3137 w/14 .42" Holes 3086-3137 w/6000g. 20% acid + balls 3173-3233 w/10 .50" Holes 3173-3233 w/5000g. 20% acid + balls 3181-3245½ w/.42" Holes 3181-3245½ w/6000 g. 20% acid + balls PRODUCTION								T				
3086-3137 w/14 .42" Holes 3173-3233 w/10 .50" Holes 3181-3245½ w/.42" Holes 3181-3245½ w/.42" Holes 3181-3245½ w/6000 g. 20% acid + balls 3181-3245½ w/6000 g. 20% acid + balls 3181-3245½ w/6000 g. 20% acid + balls PRODUCTION First Production 6-27-84 Flowing Fl												
3173-3233 w/10 .50" Holes 3181-3245\(\frac{1}{2} \) w/.42" Holes 3181-3245\(\frac{1}{2} \) w/.42" Holes 3181-3245\(\frac{1}{2} \) w/.6000 g. 20% acid + balls PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) 6-27-84 Flowing Flow												
3181-3245½ w/.42" Holes 3181-3245½ w/6000 g. 20% acid + balls PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) 6-27-84 Flowing Fl												
PRODUCTION The First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 6-27-84 Flowing SIWOPLC 6-27-84 8 24/64" Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 6-27-84 8 24/64" Gas - MCF Water - Bbl. Gas - Oil Gravity - API (Corr.) 7 Tubing Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Cil Gravity - API (Corr.) 230 Pkr - 330 - - Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Randy Wiebenga Production Randy Wiebenga Production 10	170											
Production Method (Flowing, gas lift, pumping - Size and type pump) 6-27-84 Flowing Flowin		7.42 HOTE.			8800		432	[W/00C	00 g. 20%	acid + balls		
Flowing of Test of Test Hours Tested Choke Size Prod'n. For Test Period 6-27-84 8 24/64! Test Period Test Period Toling Press. Casing Pressure Hour Rate Pkr Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - will be sold List of Attachments Deviation Survey I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Production Survey Production Supervisor Production Supervisor Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio - 110		Produ	iction Mathod (F	Taulas asa					W-11 C	(Dood on Charles)		
Tubing Press. Casing Pressure Calculated 24- Howr Rate Pkr Calculated 24- Howr Rate Pkr Calculated 24- Howr Rate Pkr Calculated 24- Howr Rate Casing Pressure Howr Rate Casing Pressure Calculated 24- Howr Rate Casing Pkr Casing Pressure Calculated 24- Howr Rate Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pkr Casing Pressure Casing Pre		1	action Mothod [1		iiji, punij	ing - Size and	type pumpy					
6-27-84 8 24/64" Test Period		House Tested	Chaka Sta		C	CU DV	0. 146	r: \u/1				
Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Pkr - 330 Cit Gravity - AP: (Core.) Test Witnessed By Randy Wiebenga Randy Wiebenga Test Witnessed By Randy Wiebenga Test Wi		i	1 .	Test P		On - Bat.	1	.r w	ater — Bbi.	Gas - Oil Hallo		
230 Pkr How Rate - 330 - Test Witnessed By Vented - will be sold Randy Wiebenga Port ID-2 List of Attachments Deviation Survey I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Production Supervisor 6-28-84		 										
230 Pkr — 330 — Disposition of Gan (Sold, used for fuel, vented, etc.) Vented — will be sold List of Attachments Deviation Survey I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Production Supervisor 6-28-84		1		24- Oil = 1	ibl.	ł	1	ater - Bbl	. 01	! Gravity - AP! (Corr.)		
Vented - will be sold List of Attachments Deviation Survey Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Production Supervisor 6-28-84			<u>, </u>	→	-	330	1			**		
Deviation Survey Thereby centify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Production Supervisor 6-28-84								T				
Deviation Survey Thereby centify that the information shows on both sides of this form is true and complete to the best of my knowledge and belief. Production Supervisor 6-28-84	V	ented - wil	ll be sold						Randy Wi	iebenga PortID2		
Production Supervisor 6-28-84	List of Attachments											
Production Supervisor 6-28-84	1	Deviation S	Survey							2-11-01 4-11-01		
Production Supervisor 6-28-84	I hereby certify that	the information s	thour, on both si	des of this f	orm is tru	e and complete	to the best of	my knowl	edge and belie	J. J. P.		
$\frac{1}{2} \left(\frac{1}{2} \right) = \frac{1}{2} \left(\frac{1}{2} \right) = \frac{1}$; J	$ \varphi$,		
SIGNED TITLE Troduction Supervisor DATE 0-20-04	- / de	1.	W/1/51		Par	oduction	Supervice	or.	A	5-28-84		