Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department REGEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

FEB 06 '89

DISTRICT III		Santa	Fe, New M	exico 875	04-2088		O, C. 🖫			
1000 Rio Brazos Rd., Aztec, NM 87410	REQU	EST FOR	ALLOWAE	BLE AND	AUTHORIZ	ZATIOÑ	TESSA DESICE	<del>-</del>		
I.	Т	O TRANS	PORT OIL	AND NA	TURAL GA					
Operator Votos Potroloum Componentia						Well A	Well API No.			
Yates Petroleum Corporation   Address					30-005-62092					
105 South 4th St.	., Artes	sia, NM	88210							
Reason(s) for Filing (Check proper box)			· · · · · · · · · · · · · · · · · · ·	Oth	ner (Please expla	in)				
New Well		Change in Tran	• —							
Recompletion	Oil	`	Gas 📙							
Change in Operator	Casinghead	Gas Con	densate					·	<del></del>	
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL AND LEASE  Lease Name  Well No. Pool Name, Including										
Lease Name Lightcap YR	Well No.   Pool Name, Included   1   Wildcat					l l	d of Lease Lease No.  e, Federal or Fee Fee			
Location		<u> </u>	VIIucat_3	an Andr	es	<del></del>	<del></del>	1	-	
Unit Letter A	. 330	) Feet	From The N	orth 1:	ne and330	Fe	et From The	East	Line	
OM: 20th:										
Section 25 Township	, 7S	Ran	ge 29E	, N	МРМ,	<del> </del>		Chaves	County	
III. DESIGNATION OF TRANS	SPORTE	R OF OIL A	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)					
Navajo Refg. Co.					PO Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX					Address (Give address to which approved copy of this form is to be sent)					
Cities Service 011 Co.  If well produces oil or liquids, Unit Sec. Twp.					PO Box 300, Tulsa, OK 74102  Is gas actually connected? When?					
ive location of tanks. A 25 7S				YES			2-2-89			
If this production is commingled with that f	rom any othe	r lease or pool,	give commingl	ing order num	ber:					
IV. COMPLETION DATA	<del></del>	lou wen	Can Wall	l New Well	l Wadsauge I		Dive Deals 6	Parra Disabi	him nade	
Designate Type of Completion	- (X)	Oil Well	Gas Well X	New Well	Workover	Deepen	Plug Back   S	same Kes v	Diff Res'v I	
Date Spudded	Date Compl	Ready to Prod		Total Depth	_11		P.B.T.D.		1	
1-10-84	3400' 3350' Top Oil/Gas Pay Tubing Doub									
Elevations (DF, RKB, RT, GR, etc.)							Tubing Depth			
4113' GR San Andres Perforations					3009'			2980 Toepth Casing Shoe		
3009-3245 }'								3400'		
	ŢŢ	JBING, CA	SING AND	CEMENTI	NG RECORI	)	1			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
12½"		0-3/4"	· · · · · · · · · · · · · · · · · · ·	381'				50		
7-7/8"		5-1/2"			3400'		200			
2-3/8"			· · · · · · · · · · · · · · · · · · ·	2980'			-	-		
V. TEST DATA AND REQUES	T FOR A	LLOWABL	Æ	!	······································		!			
OIL WELL (Test must be after re				be equal to or	r exceed top allo	wable for this	depth or be for	r full 24 hours	·.)	
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.)									
					Casing Pressure Choke Size					
Length of Test				Casing Press	ure		Choke Size			
Actual Prod. During Test				Water - Bbis.			Gas- MCF			
_										
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conder	nsate/MMCF		Gravity of Condensate			
330	8.hrs			Casing Pressure (Shut-in)						
Testing Method ( <i>pitot, back pr.</i> )  Back Pressure	Tubing Pressure (Shut-in) 230 psi			PKR			Choke Size 24/64"			
VI. OPERATOR CERTIFICATE OF COMPLIANCE					<u>K</u>		24/64	4		
				(	OIL CON	SERVA	ATION D	IVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above										
is true and complete to the best of my knowledge and belief.					e Approved	·	MAY 1 6	1989		
J = J					_					
(Signature					01	riginal S	igned By	·		
Juanita Goodlett, Production Supervisor						Mike W	Milems			
Printed Name Title 2-3-89 505/748-1471										
Date	0	Telephone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.